

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6239

Name: ZINSZER OIL COMPANY, INC.

Address: P.O. Box 211

City/State/Zip: Hays, KS 67601

Purchaser: _____

Operator Contact Person: Perry Henman

Phone: (785) 625-9448

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jerry Green

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>9/14/01</u>	<u>9/21/01</u>	<u>9/22/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,717-0000

County: Barton

82° W & 83° S OF
SE NE - SE Sec. 3 Twp. 17 S. R. 11 W East West

1567 feet from (S) N (circle one) Line of Section

412 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Burmeister North Well #: 6

Field Name: Kraft-Prusa

Producing Formation: None

Elevation: Ground: 1879 Kelly Bushing: 1887

Total Depth: 3370 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 688.97 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KGR 8/07/07
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

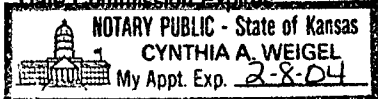
Signature: [Signature]

Title: Geologist Date: 12/13/01

Subscribed and sworn to before me this 13th day of December, 2001.

Notary Public: Cynthia A. Weigel

Date Commission Expires: Feb 8, 2004



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: ZINSZER OIL COMPANY, INC. Lease Name: Burmeister North Well #: 6
 Sec. 3 Twp. 17 S. R. 11W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Radiation Guard Log</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	23	688.97	60/40Poz	325	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



CHARGE TO: Zinsler Oil Co.
 ADDRESS:
 CITY, STATE, ZIP CODE: Hays, Ks

TICKET No 3825

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, Ks WELL/PROJECT NO. #6 LEASE Burnister North COUNTY/PARISH Barton STATE Ks CITY Ness City, Ks DATE 9-22-01 OWNER Some
 2. TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling Co. RIG NAME/NO. SHIPPED VIA Northey Claff DELIVERED TO Northey Claff ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Newwell Plug to Abandon WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 103	60		mi		2.50	150.00
576		1			Pump Service	1		hr		500.00	500.00
328		1			60/40 poz mix w/67 gal	150		sls		5.65	847.50
276		1			Flocele	38		lbs		90	34.20
581	RECEIVED	1			Service Charge cont	150		sls		1.00	150.00
583	DEC 1.4 2001 KCC WICHITA	1			Drayage	386	1.08	Ten miles		75	289.56

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 9-22-01 TIME SIGNED: 3:45 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1971.26
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 43.20
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2014.46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!



CHARGE TO: ZISSOR OR
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 3853

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 6	LEASE BURMESTER NORTH	COUNTY/PARISH ROTON	STATE KS	CITY	DATE 9-15-01	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OR	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION CLAFW - SW, 1E, 1/2N, W5		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
508	RECEIVED	1			MILEAGE * 104	60	mc			2.50	150.00
576	DEC 1-4 2001	1			PUMP SERVICE	689	FR	1	FRS	500.00	500.00
410	KCC WICHITA	1			WOOD PILING	1	KA	87	Y	56.00	56.00
326		1			60/40 PUMPE (290 GLL)	325	SKS			5.20	1690.00
278		1			CALCIUM CHLORIDE	8	SKS			25.00	200.00
581		1			SERVICE CHARGE CEMENT	325	SKS			1.00	325.00
583		1			DRYAGE	821.04	TM	27368	LBS	.75	615.78

ORIGINAL

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED **9-15-01** TIME SIGNED **1100** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3536	78
TAX	95	35
TOTAL	3632	13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAKE WASH

APPROVAL
Charles E. Buff

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 9-15-01 PAGE NO. 1

CUSTOMER ZWISER OIL WELL NO. 6 LEASE BURMESTER NORTH JOB TYPE 8 5/8" SURFACE TICKET NO. 3853

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								RECEIVED DEC 14 2001 KCC WICHITA
								TD - 690 23 * / FT TP - 688.97 20' CMT LEFT IN
	1100							BREAK CONNECTION
	1145	6	75.2		✓		250	MAX CMT (325 60/100 P2 2% GCL, 3% CC)
								RELEASE PLUG
	1210	6 1/2	0		✓			RELEASE PLUG
	1220		42.7				400	PLUG DOWN - SHUT DN
								CORRECTED 25 SEC CMT TO P2
								WASH UP
								RACK UP
	1300							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, ROBERT

