

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

ORIGINAL

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser: N/A

Operator Contact Person: Diana Richecky

Phone: (316)681-0231

Contractor Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: The Pyramid Corp.

Well Name: 1 Ummen Gas Unit

Original Comp. Date: 3/3/71 Original Total Depth: 3544

Deepening Re-perf. Conv. To Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/6/01</u>	<u>8/7/01</u>	<u>N/A</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 009-20564-0001

County: Barton

NW - SE - NW Sec. 14 Twp. 19 S. R. 15 East West

3630 feet from (S) N (circle one) Line of Section

3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Ummen OWWO Well #: 1

Field Name: Otis-Albert

Producing Formation: N/A

Elevation: Ground: 1940' Kelly Bushing: 1945'

Total Depth: 2021' Plug Back Total Depth: 1950'

Amount of Surface Pipe Set and Cemented at Previously at 897 Feet

Multiple Stage Cement Collar Used? Yes No

If yes, show depth set _____

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: P&A KGR 8/07/07
 (Data must be collected from the Reserve Pit)

Chloride content 0 ppm. Fluid volume 0 bbls.

Dewatering method used No water

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

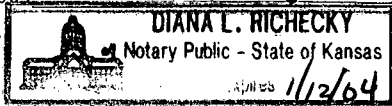
Signature: _____

Title: President Date: 12/27/01

Subscribed and sworn to before me this 27th day of December 2001

Notary Public: Diana L. Richecky

Date Commission Expires: 1/12/2004



KCC Office Use ONLY	
Letter of Confidentiality Attached	_____
If Denied, Yes <input type="checkbox"/> Date _____	_____
Wireline Log Received	_____
Geological Report Received	_____
UIC Distribution	_____

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Ummen OWWO Well #: 1

Sec. 14 Twp. 19 S. R. 15 East West County: Barton

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Logs: Dual Receiver Cement Bond Log

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 27 2001

CONSERVATION DIVISION
WICHITA, KS

TD

CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Production		4 1/2	10.5	1997	AA2/60 40 poz	100/25	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
x Plug Off Zone	1350	60/40 poz	25	10% gel
x Plug Off Zone	925/350	60/40 poz	125	10% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			SEE ATTACHED INITIAL COMPLETION REPORT	same
TUBING RECORD				
Size	Set At	Packer At	Liner Run	+++ +++ +++ Yes +++ No

Date of First, Resumed Production, SWD or Inj.:	Producing Method		Flowing Pumping Gas Lift Other (Explain)		Gravity
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	
			BWPD		

Disposition of Gas: METHOD OF COMPLETION Production Interval
+++ Vented +++ Sold +++ Used on Lease +++ Open Hole +++ Perf. +++ Dually Comp. +++ Commingled ___ See report ___
(If vented, submit ACO-18.)
+++ Other (Specify) _____