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DEC 13 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: R. R. 1, Box 183 B
City/State/Zip: Great Bend, KS 67530
Purchaser: Duke Energy Field Services
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Vess Oil Corporation

Well Name: #1-27 Phillips
Original Comp. Date: 1/17/01 Original Total Depth: 5801
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/16/01 8/18/01 8/23/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-20881-00-01
County: Meade
C - W/2 SE Sec. 27 Twp. 32 S. R. 29 East West
1320 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pauline Well #: 1 OWWO
Field Name: Angell
Producing Formation: Morrow
Elevation: Ground: 2684 Kelly Bushing: 2689
Total Depth: 5798 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1521 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: OWWO KGR 8/07/07
(Data must be collected from the Reserve Pit) AKI
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. D. Davis
Title: President Date: 12-12-01
Subscribed and sworn to before me this 12th day of December, 2001.
Notary Public: Bessie M. DeWerra

Date Commission Expires: _____
NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Appt. Exp. 5-20-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: L. D. Drilling, Inc. Lease Name: Pauline Well #: 1 OWWO
 Sec. 27 Twp. 32 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Cement Bond Log
 Gamma Ray

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		1521'	in hole		
Production		4 1/2	10.5 lb	5798'	Class H Prer	175	
						8	Cal./Gil-875 lb

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	5674-5684		

TUBING RECORD	Size <u>2 3/8</u> Set At <u>5644</u>	Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>9/10/01</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>50</u>	Water Bbls. <u>Trace</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

INVOICE

ORIGINAL



HALLIBURTON

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Wire Transfer Information

Account Number:

ABA Routing Number:

Invoice Date: August 18, 2001

Invoice Number: 91075606

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (620)624-3879
 Fax: (620)624-9745

Well Name: L D DRILLING PAULINE #1, MEADE
 Ship to: PLAINS, KS 67869
 MEADE

Job Date: August 18, 2001
 Cust. PO No.: N/A
 Payment Terms: Net due in 20 days
 Quote No.: 20751618
 Sales Order No.: 1469458

TO:

L D DRILLING CO
 ROUTE 1 BOX 183-B
 GREAT BEND KS 67530
 USA

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Manual Ticket No.:
 Shipping Point: LIBERAL Hwy 54 W. Ship
 Mode of Transportation: Z1
 Ultimate Destination Country: US
 Customer Account No.: 303368

Contract No.:
 Contract from:
 Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	74	MI		5.03	372.22	119.11-	25
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	74	MI		2.96	219.04	70.09-	14
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1	EA		3,325.00	3,325.00	1,064.00-	2,26
		5,800	FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1	JOB		916.00	916.00	293.12-	62
		1	Days					
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1	EA		633.00	633.00	202.56-	43
		1	Job					
*74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1	EA	733.00		733.00	234.56-	49
		1	Days					
13383	SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI	500	GAL		1.20	600.00	192.00-	40

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003140	PLUG - CMTG - TOP ALUM - 4-1/2 402.1502 / PLUG - CMTG - TOP ALUM - 4-1/2 / 9.5-15.1#	1	EA		121.00	121.00	38.72	82
*100004722	SHOE - GUIDE - 4-1/2 8RD 12A - 825.201 / SHOE - GUIDE - 4-1/2 8RD	1	EA		164.98	164.98	52.79	112
*100004698	V ASSY,INSR FLOAT,4 1/2,8RD,10 24A815.19101 / VALVE ASSY - INSERT FLOAT - 4-1/2 8RD / 10.5- 15.1#	1	EA		226.86	226.86	72.60	154
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1	EA		60.75	60.75	19.44	41
*100004473	CENTRALIZER ASSY - API - 4-1/2 806.60004 / CENTRALIZER ASSY - API - 4-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	4	EA		65.84	263.36	84.28	179
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1	EA		36.86	36.86	11.80	25
*16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS	1 2	EA hr		516.00	1,032.00	330.24	701
*3	ZI-DERRICK CHARGE 000-121	1	EA		549.00	549.00	175.68	373
*100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	175	SK		21.60	3,780.00	1,209.60	2,570
*100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	8	SK		54.23	433.84	138.83	295
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	875	LB		0.79	691.25	221.20	470

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	82	LB		10.32	846.24	270.80-	5
*100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	848	LB		0.25	212.00	67.84-	1
*3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	216 1	CF each		2.82	609.12	194.92-	4
*76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	591 1.00	MI ton		1.72	1,016.52	325.29-	6
Total						16,842.04	5,389.47-	11,4
Sales Tax - State								3
Sales Tax - County								2
Sales Tax - City/Loc								2
INVOICE TOTAL								11,9 US Dc

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.