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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

7-12-05 7-19-05 7-19-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22467-00-00
County: Rice
____ C ____ SE ____ SE Sec. 2 Twp. 20 S. R. 7 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McIntosh Well #: 1-2

Field Name: Centennial SE
Producing Formation: none

Elevation: Ground: 1713 Kelly Bushing: 1723
Total Depth: 3440 Plug Back Total Depth: 3440

Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALF PFA Wilson*
Chloride content 38,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation

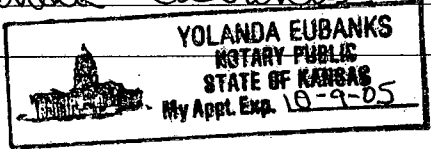
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Richard H. Hiebsch
Title: President Date: 8-01-05

Subscribed and sworn to before me this 1st day of August,
2005

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: McIntosh Well #: 1-2
 Sec. 2 Twp. 20 S. R. 7 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached sheet
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23	254 ft.	70/30 poz	165	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MCINTOSH #1-2
DRILLING INFORMATION
Page 2 of 2

7-19-05

Drilled to 3370 ft.

DST #1 - 3319 to 3370 ft. (Mississippian)
15", 45", 15", 45"

1st open: Strong blow in 1 min. Gas to surface in 3 min.

Gauged as follows:

54.5 MCFD 5 min.

86.3 " 8 min.

Fluid to surface in 8 minutes. Could not get gauge for rest of open due to fluid.

2nd open: Flowing gas and water. No gauge on gas due to fluid.

Rec'd: 2850 ft saltwater (87,000 chlorides, mud chlorides 7,000)

IFP: 690 - 819#

FFP: 691 - 904#

ISIP: 1143#

FSIP: 1142#

Temp 113 degrees

Drilled to RTD of 3440 feet. Ran electric log. Log calculates wet over entire Mississippian interval with no apparent gas cap. Due to the large amount of water recovered on DST it is apparent the zone is not commercial. **Well plugged and abandoned as dry hole.**

Plugged well as follows:

35 sx @ 1000 ft.

35 sx @ 500 ft.

35 sx @ 300 ft.

25 sx @ 60 ft.

Total of 130 sx of 60/40 poz with 4% gel. Job completed at 10:10 AM on 7-20-05.

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ORIGINAL 17551

ALLIED CEMENTING CO., INC.

KCC

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

AUG 01 2005

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE 7-20-05	SEC 2	TWP. 20	RANGE 7W	CALLED OUT 6 AM	ON LOCATION 9 AM	JOB START 9 AM	JOB FINISH 10 AM
LEASE McEntosh	WELL # 1-2	LOCATION Lyons 6E 23 2E 1/2 S 4/5			COUNTY Rice	STATE K.S.	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Summit #
 TYPE OF JOB Alg Plug
 HOLE SIZE _____ T.D. 3451
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 3" DEPTH 1000 ft
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Some
 CEMENT AMOUNT ORDERED 130 60/40 4 gal
 COMMON 78 @ 8.70 678.60
 POZMIX 52 @ 4.70 244.40
 GEL 5 @ 14.00 70.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike M. Tim Dickson
 # 181 HELPER Don Dimitt
 BULK TRUCK # 341 DRIVER Tarry L
 BULK TRUCK # _____ DRIVER _____

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 HANDLING 135 @ 1.60 216.00
 MILEAGE 38.6 @ 1.35 51.80
 TOTAL 1516.80

REMARKS:

35 ox at 1000 ft
35 ox at 500 ft
35 ox at 300 ft
25 ox at 60 ft

SERVICE

DEPTH OF JOB 1000 ft
 PUMP TRUCK CHARGE 665.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 38 @ 5.00 190.00
 TOTAL 855.00

CHARGE TO: Vincent oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 0

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Cox

DAN COX
 PRINTED NAME

ALLIED CEMENTING CO., INC.

ORIGINAL 17955

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AUG 01 2005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend ✓

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DATE <u>7-</u>	SEC. <u>2</u>	TWP. <u>20</u>	RANGE <u>7</u>	CALLED OUT <u>7:00am</u>	ON LOCATION <u>9:00am</u>	JOB START <u>9:30am</u>	JOB FINISH <u>9:45am</u>
LEASE <u>McDonald</u> WELL # <u>1-2</u>		LOCATION <u>56 Hwy + Mitchell rd.</u>		COUNTY <u>Rice</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 1/2 E 2 1/2 south</u>					

CONTRACTOR Summit
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 279'
 CASING SIZE 8 5/8 24" DEPTH 269'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16.5 BBLs

OWNER Vincent Oil
 CEMENT
 AMOUNT ORDERED 16.5 ax 70/30 poz
3% CC 2% gel

EQUIPMENT

4B
 PUMP TRUCK CEMENTER Drilling
 # 181 HELPER Burhenn
 BULK TRUCK
 # 342 DRIVER Jerry
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>115 net</u>	@	<u>8.70</u>	<u>1000.50</u>
POZMIX	<u>50 net</u>	@	<u>4.70</u>	<u>235.00</u>
GEL	<u>3 net</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 net</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

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HANDLING	<u>173 net</u>	@	<u>1.60</u>	<u>276.80</u>
MILEAGE	<u>173 net</u>	@	<u>06 38</u>	<u>394.44</u>
				TOTAL <u>2138.74</u>

REMARKS:

Ran 8 5/8 casing to bottom
Circ w pump truck
Mixed 16.5 ax 70/30 3% CC 2% gel
Released 8 5/8 TWP & displaced
with 16.5 BBLs fresh H²⁰
Cement did circulate!
Shut in @ manifold. (4 BBLs cement to pit.)

SERVICE

DEPTH OF JOB	<u>279'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>5.00</u>
		@	
		@	
TOTAL <u>860.00</u>			

CHARGE TO: Vincent Oil Corp.
 STREET 125 N. Market Suite 1075
 CITY Wichita STATE Ka ZIP 67202

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1- 8 5/8 TWP</u>		@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
		@		

TOTAL 55.00

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]
 PRINTED NAME _____

Thank you!

CONFIDENTIAL

ORIGINAL

MCINTOSH #1-2
DRILLING INFORMATION

KCC
AUG 0 1 2005

SE SE
Sec. 2-20S-7W
Rice County, KS

Vincent Oil Corporation
Little River South Prospect

CONFIDENTIAL

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Summit Drilling Company

ELEVATION: 1713 ft. G.L.- 1723 ft. K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
3/4	726'
3/4	2045'
1	2546'

REFERENCE WELL: Excalibur Production Co.
#1 Burge
SW NE NW Sec. 12-20S-7W

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner	2733 (-1010)	+4	2737 (-1014) 0
Brown Lime	2891 (-1168)	+7	2794 (-1071) +4
Lansing	2922 (-1199)	+7	2925 (-1202) +4
Stark Shale	3165 (-1442)	+14	3166 (-1443) +13
Mississippian	3345 (-1622)	+25	3348 (-1625) +22
Kinderhook Shale	3402 (-1679)	+34	3402 (-1679) +34
RTD/LTD	3440 (-1717)		3438 (-1715)

7-12-05 MIRT. Spud at 8:45 p.m. Drilled surface hole to 279 ft.

7-13-05 Ran 254 ft. of new 85/8 in. 24# surface casing and set at 254 ft. Cemented with 165 sacks of 70/30 Poz, 2% gel, 3% cc. Plug down at 9:45 a.m.

7-14-05 Drilling at 851 ft.

7-15-05 Drilling at 1730 ft.

7-16-05 Drilling at 2282 ft.

7-17-05 Drilling at 2827 ft.

7-18-05 Drilling at 3238 ft.

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