

AUG 02 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing / EOVS Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5292
Wellsite Geologist: Vern Schrag

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/07/05 04/14/05 05/02/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21942-00-00
County: Kingman
n2 n2 SW Sec. 12 Twp. 28 S. R. 5 East West
2250 feet from (S) N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jones Well #: 3-12
Field Name: Vinita

Producing Formation: Mississippian
Elevation: Ground: 1395 Kelly Bushing: 1406
Total Depth: 3950 Plug Back Total Depth: 3924
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT IWHW 8-2-07
Chloride content 40,000 ppm Fluid volume 2,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: August 2, 2005
Subscribed and sworn to before me this 2nd day of August,
2005.

Notary Public: KATHY L. FORD Notary Public - State of Kansas
My Appt. Expires 10-22-06
Date Commission Expires: _____

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Jones Well #: 3-12
 Sec. 12 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR SDL/DSN HRI ML FWS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Indian Cave</td> <td>1691</td> <td>-285</td> </tr> <tr> <td>Lansing</td> <td>2920</td> <td>-1514</td> </tr> <tr> <td>Stark Shale</td> <td>3317</td> <td>-1911</td> </tr> <tr> <td>Pawnee</td> <td>3532</td> <td>-2126</td> </tr> <tr> <td>Mississippian</td> <td>3758</td> <td>-2352</td> </tr> </tbody> </table>	Name	Top	Datum	Indian Cave	1691	-285	Lansing	2920	-1514	Stark Shale	3317	-1911	Pawnee	3532	-2126	Mississippian	3758	-2352
Name	Top	Datum																	
Indian Cave	1691	-285																	
Lansing	2920	-1514																	
Stark Shale	3317	-1911																	
Pawnee	3532	-2126																	
Mississippian	3758	-2352																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	308	60/40 Poz	225	1/4# CF + 3% CC
Production	7-7/8"	5-1/2"	15.5	3949	AA-2	145	salt + 1/4# CF + FLA + GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3765' - 68' & 3783' -90'	1500 gal 15% NEFE	
		59600 gal gel + 6500# 100 Mesh + 43000#	
		12/20 + 10,500# RSC	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3735</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>5/18/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>85</u>	Water Bbls. <u>73</u>	Gas-Oil Ratio <u>2,429</u>
				Gravity <u>36.7</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

AUG 02 2005

ORIGINAL



CONSERVATION DIVISION
WICHITA, KS

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

CONFIDENTIAL

Invoice

Bill to: 5138010
LARIO OIL & GAS
P.O. Box 784
Hays, KS 67601

KCC
AUG 02 2005
CONFIDENTIAL

AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Godfrey	K. Gordley	New Well		Net 30

Invoice	Invoice Date	Order	Order Date
504040	4/14/05	10158	4/8/05
Service Description			
Cement			
Lease		Well	
Jones		3-12	

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.09	\$2,045.25 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	56	\$3.41	\$190.96 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	485	\$1.60	\$776.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,222.61

Discount: \$1,305.65

Discount Sub Total: \$3,916.96

Kingman County & State Tax Rate: 5.30% Taxes: \$115.56

(T) Taxable Item

Total: \$4,032.52

all xc OK to Pay

APR 19 2005

HY	JS	KF	GV	SF	DW
PV	de				
OD					

BCP
AFE

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

AUG 02 2005

CONFIDENTIAL

KCC

AUG 02 2005

TREATMENT REPORT

ORIGINAL



CONSERVATION DIVISION
WICHITA, KS

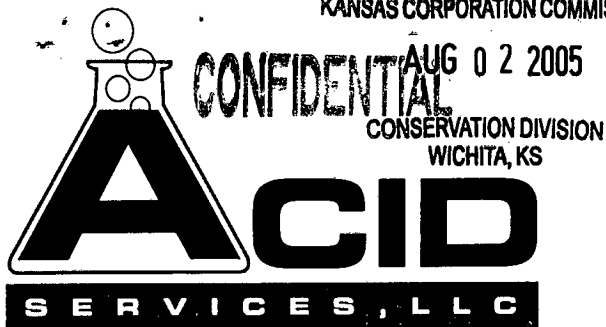
Customer ID	CONFIDENTIAL		Date	4-8-09	
Customer	LARO OIL & GAS		Lease No.	3-12	
Lease	JONES		County	KANEON	
Field Order #	Station	Casing	Depth	Country	State
10158	PRATT, KS	8 7/8	320'	KANSAS	KS
Type Job	SURFACE - NW		Formation	Legal Description	
				2-28-5	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing 8 7/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 320	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: *WIKKE* Station Manager: *ANDREW* Treater: *GORSLEY*

Service Units	170	380	457	381	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0815					ON LOCATION
					RUN 320' 8 7/8 CSB
					TAC BOTTOM - BREAK EDGE.
					MIX CEMENTS
1130	200		50	5	225 SK 60/40 POZ 2% GEL, 3% CC, 4# CELLFUNKS
					STOP - DROP PLUG
	0		0	5	START DISP.
1200	175		19	5	PLUG DOWN
					CORE 5 SK CEMENT TO PTD
1230					JOB COMPLETE
					THANKS - KEVIN



CONFIDENTIAL
AUG 02 2005
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL
COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601 KCC AUG 02 2005 CONFIDENTIAL	5138010	Invoice	Invoice Date	Order	Order Date
		504076	4/18/05	10161	4/15/05
	Service Description				
	Cement				
			Lease	Well	
			Jones	3-12	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
05-026	B. Sander	K. Gordley	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	145	\$15.50	\$2,247.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	110	\$7.50	\$825.00 (T)
C221	SALT (Fine)	GAL	870	\$0.25	\$217.50 (T)
C312	GAS BLOCK	LB	103	\$5.15	\$530.45 (T)
C243	DEFOAMER	LB	28	\$3.45	\$96.60 (T)
C194	CELLFLAKE	LB	36	\$3.41	\$122.76 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	398	\$1.60	\$636.80
E107	CEMENT SERVICE CHARGE	SK	170	\$1.50	\$255.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

				OK to Pay	
Acct.	Expl.	File			
APR 22 2005					
HY	JS	KF	GV	SF	Dm
PV	OD	PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182			

Sub Total: \$9,361.71
Discount: \$2,318.53
Discount Sub Total: \$7,043.18
Kingman County & State Tax Rate: 5.30% **Taxes:** \$249.21
 (T) Taxable Item
Total: \$7,292.39

HA. VERNON EXT. - 1/4 S TO STORAGE - 242S - E into

KCC - 242S - E into ORIGINAL



CONFIDENTIAL

AUG 02 2005

FIELD ORDER

10161 ✓

INVOICE NO.	CONFIDENTIAL			Well #	3-12	Legal	2-28-5	
Date	4-15-05	Lease	JONES	State	KS.	Station	PRATT, KS	
Customer ID	County		KENNESAW	Depth	Formation			
LARGO OIL & GAS		Depth		5 1/2	Casing Depth	3949'	TD	3950'
Job Type		LOWCSTONE - MW						
Customer Representative		BRAD		Treater				CORDLEY

CHARGE

AFE Number
DVT # 5-024

PO Number

Materials Received by X Brad Sanden

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	145 SK	1/2" CEMENT	-			
D203	25 SK	60/40 POZ	-			
C195	110 lb.	FLA-322	-			
C221	870 lb.	SLAT	-			
C312	103 lb.	GAS BLOK	-			
C243	28 lb.	DEFOMMER	-			
C194	36 lb.	CELL FLAKE	-			
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					AUG 02 2005	
					CONSERVATION DIVISION	
					WICHITA, KS	
C141	8 gal.	CC-1	-			
C304	500 gal	SUPERFLUSH II	-			
F101	6 EA.	5 1/2 TURBOLIZER	-			
F143	1 EA.	5 1/2 TOP RUBBER RING	-			
F191	1 EA.	5 1/2 GUIDE SHOE	-			
F231	1 EA.	5 1/2 INSERT FLOA	-			
E100	50 mile	TRUCK MIDDLE				
E101	50 mile	PICKUP MIDDLE				
E104	398 TM	BUCK DELIVERY				
E107	170 SK	PUMP SERV. CHARLIE				
R208	1 EA.	PUMP CHARLIE				
R701	1 EA.	CEMENT HEAD				
R202	1 EA.	CEMENT HEAD				
				PRICE =	7043.18	

CONFIDENTIAL

AUG 0 2 2005
CONSERVATION DIVISION
WICHITA, KS

AUG 0 2 2005

TREATMENT REPORT

CONFIDENTIAL



Field Order # 10161	Station PRATT, KS	Casing 5 1/2	Depth 3949'	County KONKAMAN	State KS
Customer ID DARCO OIL & GAS		Date 4-15-05		Lease No.	
Lease JONES		Well # 3-12		Formation TD-3950'	
Type Job LOW STRENGTH - NW		Legal Description 2-28-5			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3949	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3928'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative BLAD	Station Manager AUSTIN	Treater GORDLEY
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Service Units	120	228	381	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2330					ON LOCATION 4-14-05
					RUN 3957' 5 1/2 CASING
					GUIDE SHOE, INSERT FLOAT
					CENT. - 1-3-6-9-12-16
					TRAP BOTTOM - DROP BALL - CDPC
					RECIPROCATING CASINGS
0430	300		3	5	PUMP 3 661 H ₂ O
	300		12	5	PUMP 12 661 SUPERFLUSH H ₂ O
	300		3	5	PUMP 3 661 H ₂ O
	200		37	5	MIX 145 SK. AAZ 10% SALT,
					2/10% DEFOMER, 8/10% FUA-322,
					3/4% GIBS BLOK, 1/4 #12 CELLULASE
					STOP - WASH LINE, DROP PULS
	0		0	6 1/2	START DISP W/ 2% KCL H ₂ O
	200		70	6 1/2	LEFT CEMENT
	500		85	4	SLOW RATE
0530	1000		93.6	3	PULL DOWN - HOLD
					PULL PH & WHT. - 25 SK 60/40
0530					JOB COMPLETE - THANKS - KEVIN