

RECEIVED

AUG 12 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: Jody Smith
Phone: (620) 272-1023
Contractor: Name: American Eagle Drilling
License: 33439-33493
Wellsite Geologist: Alan Downing

KCC

AUG 10 2005

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6/6/05 6/11/05 6/29/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23458-06-00
County: Rooks
SW NW SE NE Sec. 13 Twp. 9 S. R. 19 East West
1950' feet from S N (circle one) Line of Section
1300' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hilgers Trust Well #: 1-13
Field Name: Barry Southeast
Producing Formation: Arbuckle
Elevation: Ground: 2099 Kelly Bushing: 2105'
Total Depth: 3532' Plug Back Total Depth: 3532'
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1512' Feet
If Alternate II completion, cement circulated from 1512'
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITHIN 8-15-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Foreman Date: 8/10/05
Subscribed and sworn to before me this 10th day of August
05
Notary Public: [Signature]
Date Commission Expires: 11/4/07
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

✓

X

CONFIDENTIAL

Side Two

KCC ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Hilgers Trust **AUG 10 2005** Well #: 1-13

Sec. 13 Twp. 9 S. R. 19 East West County: Rooks **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anh	1483'	+623
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anh	1519'	+587
List All E. Logs Run:		Topeka	3039'	-933
		Heebner	3241'	-1135
		Toronto	3258'	-1152
		Lansing	3280'	-1174
		B/KC	3502'	-1396
		Arbuckle	3524'	-1418

Gamma Ray/ Neutron and bond.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	85/8"	23#	219'	Com 3-2	150	4%CC,3%gel
Production	77/8"	51/2"	14#	3527'	SMD	125	1/4#Flocele,CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0	3527' to 3532' OH	500 gal 15% MCA	

TUBING RECORD		Size <u>23/8</u>	Set At <u>3527'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. <u>NA</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>MA</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
AUG 12 2005
KCC WICHITA



Services, Inc.

ADDRESS

CITY, STATE, ZIP CODE

PAGE 0393

PAGE 1 OF 2

CONFIDENTIAL

ORIGINAL

SERVICE LOCATIONS 1. <i>Haystack, KS.</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Hilger Trust</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>KS</i>	CITY	DATE <i>6-11-05</i>	OWNER <i>Sam</i>
2. <i>Ness City, KS.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>American Eagle</i>	RIG NAME/NO.	SHIPPED VIA <i>RT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>cement logging</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>50</i>	<i>mi</i>	<i>4</i>	<i>00</i>	<i>200</i>
<i>578</i>		<i>1</i>			<i>pump change long string</i>	<i>1</i>	<i>ea</i>	<i>1250</i>	<i>00</i>	<i>1250</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>	<i>75</i>		<i>375</i>
<i>221</i>		<i>1</i>			<i>KCL Liquid</i>	<i>2</i>	<i>gal</i>	<i>25</i>		<i>50</i>
<i>405</i>		<i>1</i>			<i>Formation packer shoe</i>	<i>1</i>	<i>ea</i>	<i>1350</i>		<i>1350</i>
<i>406</i>		<i>1</i>			<i>L.D. Plug & Baffle</i>	<i>1</i>	<i>ea</i>	<i>200</i>		<i>200</i>
<i>403</i>		<i>1</i>			<i>Bucket</i>	<i>1</i>	<i>ea</i>	<i>155</i>		<i>155</i>
<i>402</i>		<i>1</i>			<i>Centralizer</i>	<i>7</i>	<i>ea</i>	<i>55</i>		<i>385</i>
<i>404</i>		<i>1</i>			<i>Port Collar</i>	<i>1</i>	<i>ea</i>	<i>1800</i>		<i>1800</i>

RECEIVED
AUG 12 2005
KCC WICHITA

CONFIDENTIAL
AUG 10 2005
KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
BY *Nick Karbe*
X *Kevin Wiles*
DATE SIGNED *6-12-05* TIME SIGNED *0200*

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>5765</i>
subtotal	<i>7767</i>
TAX <i>5.3%</i>	<i>311</i>
TOTAL	<i>8078</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
SWIFT OPERATOR *Nick Karbe* APPROVAL
Thank You!

TICKET CONTINUATION

TICKET No. 8395



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER *American Warrior* WELL *Hilgon Trust #1* DATE *8-11-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	OF									
330		2				<i>SMD Cement</i>	<i>125</i>	<i>sk</i>			<i>10.50</i>	<i>1312.50</i>	
285		2				<i>CFR-2</i>	<i>61</i>	<i>sq</i>			<i>3.50</i>	<i>213.50</i>	
276		2				<i>Flocele</i>	<i>31</i>	<i>sq</i>			<i>1.00</i>	<i>31.00</i>	
581		2				SERVICE CHARGE					<i>1.10</i>	<i>137.50</i>	
583		2				MILEAGE CHARGE					<i>1.10</i>	<i>307.80</i>	
							TOTAL WEIGHT	<i>13312</i>		LOADED MILES	<i>50</i>		
							CUBIC FEET	<i>125 sks</i>				<i>1.10</i>	<i>137.50</i>
							TON MILES	<i>307.8</i>				<i>1.10</i>	<i>307.80</i>
											CONTINUATION TOTAL	<i>2002.30</i>	

RECEIVED
AUG 12 2005
KCC WICHITA

CONFIDENTIAL
KCC
AUG 11 2005
CONFIDENTIAL

ORIGINAL

JOB LOG

SWIFT Services, Inc.

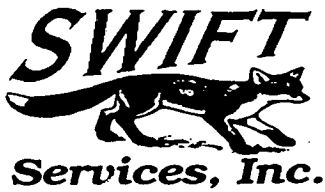
DATE 8-11-05 PAGE NO.

CUSTOMER American Well WELL NO. #1 LEASE Hilgar Trust JOB TYPE Cement long string TICKET NO. 8395

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							on loc w/ FE ORIGINAL
	2300							on loc w/ Trks set up
								CONFIDENTIAL KCC AUG 10 2005
	2230							CONFIDENTIAL start FE
	0015							Break circ.
								5 1/2" x 14" x 3544 x 19' set @ 3527'
								PC @ 1500'
	0030						1600	Set pkr. shoe circ 30 min
	0105	1.5	3					Plug R.H.
	0110	4	0				200	start p. flushes 12 bbl mud flush 20 bbl KCL Flush
	0118	6	32/0				300	start Cement 125 sks SMD @ 13.5 PPG
	0124		35					end Cement
								wash P&L
								Drop Plug
	0130	6	0				200	start displacement
	0145		84				1500	Land Plug
								Release Press
								float hold

RECEIVED
AUG 12 2005
KCC WICHITA

Thank you
Nick, Dan & Shane



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 AUG 12 2005
 KCC WICHITA

TICKET No 8439

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Ways, KS*
 2. *Ness City, KS*
 3.
 4.

WELL/PROJECT NO. *1-13* LEASE *Hilg-15* COUNTY/PARISH *Rooks* STATE *KS* CITY DATE *6-27-05* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *KC Well Service* RIG NAME/NO. SHIPPED VIA *et* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Cellar* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>50</i>	<i>mi</i>			<i>4.00</i>	<i>200.00</i>
<i>578</i>		<i>1</i>			<i>purchase</i>	<i>1</i>	<i>ea</i>			<i>1250.00</i>	<i>1250.00</i>
<i>288</i>		<i>1</i>			<i>Sand 30/40</i>	<i>1</i>	<i>sk</i>			<i>12.00</i>	<i>12.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>150</i>	<i>sk</i>			<i>10.50</i>	<i>1575.00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>38</i>	<i>#</i>			<i>1.00</i>	<i>38.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>150</i>	<i>sk</i>			<i>1.10</i>	<i>165.00</i>
<i>533</i>		<i>2</i>			<i>Drayage</i>	<i>366.67</i>	<i>M</i>			<i>1.00</i>	<i>366.67</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
By Nick Korbe

X *Te-Smith*

DATE SIGNED *6-27-05* TIME SIGNED *1430* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CONFIDENTIAL

PAGE TOTAL *3606.60*

TAX

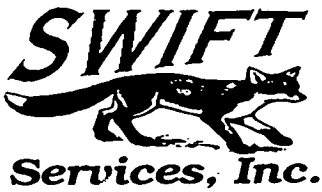
TOTAL

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



CHARGE TO: *American Warrior Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 AUG 12 2005
 KCC WICHITA

TICKET
 No 8438

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Plays, KS.</i>	WELL/PROJECT NO. <i>1-13</i>	LEASE <i>Hily-rs</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>KS</i>	CITY	DATE <i>6-27-05</i>	OWNER <i>Same</i>	
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>KC Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	CONFIDENTIAL	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Tools Port Collar</i>	WELL PERMIT NO.	WELL LOCATION			
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>100</i>		<i>1</i>			MILEAGE <i>pickup</i>	<i>1</i>	<i>50</i>	<i>mi</i>		<i>75</i>	<i>00</i>
<i>105</i>		<i>1</i>			<i>Port Collar tool Rental w/man</i>	<i>1</i>	<i>ea</i>			<i>400</i>	<i>00</i>

CONFIDENTIAL
 AUG 12 2005
KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

By Nick Korbe

X *Smith*
 DATE SIGNED *6-27-05*

TIME SIGNED *1430* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>475</i>	<i>00</i>
TAX		
TOTAL		

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc. ORIGINAL

DATE 6-27-05 PAGE NO. 1

CUSTOMER *Amoco Production Inc* WELL NO. *1-13* LEASE *Hilgers* JOB TYPE *cement plug* TICKET NO. *8434*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0915							on loc w/ tools P.C. @ 1500'
	0940							start hole w/ tools set RBP @ 2800'
	1120		70					Pull 2 jts
	1155		9.5					turn hole over w/ 70 bbl wtr Spot sand w/ 9.5 bbl wtr
	1250					800		Pull 1500' test Plug
								locate P.C.
	1300	2.5	0			200		Open P.C.
	1305	3.5	5/0			300		Take injection rate
	1320	2	64/0			1400		start cement 150 sks @ SMD
	1333		5.5			900		end cement / start dip cement dispd.
	1335					800		Close P.C. Test CSG
	1345	3	0			250		run 3 jts reverse out hole clean
	1415	3	0					Run to R.B.P.
	1423		20					circ sand off plug hole clean

KCC
AUG 10 2005

CONFIDENTIAL

RECEIVED
AUG 12 2005

KCC WICHITA

Thank you
Nick, Don, & Rob

ALLIED CEMENTING CO., INC.

21505

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 10 2005

SERVICE POINT:

Russell

CONFIDENTIAL

DATE <i>6-7-05</i>	SEC. <i>13</i>	TWP. <i>9</i>	RANGE <i>19</i>	CALLED OUT <i>1:30 PM</i>	ON LOCATION <i>8:00 AM</i>	JOB START	JOB FINISH <i>8:45 AM</i>
LEASE <i>Hilgens Trust</i>			WELL # <i>1-13</i>	LOCATION <i>Pulle 403 N 5 W</i>		COUNTY <i>ROCK</i>	STATE <i>K</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *American Eagle*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/2* T.D. *219*

CASING SIZE *8 5/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

150 lb Cem 3-2

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *Steve*

BULK TRUCK

262 DRIVER *Fred*

BULK TRUCK

DRIVER

COMMON	<i>150</i>	@	<i>8⁷⁰</i>	<i>1305⁰⁰</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14⁰⁰</i>	<i>42⁰⁰</i>
CHLORIDE	<i>5</i>	@	<i>38⁰⁰</i>	<i>190⁰⁰</i>
ASC		@		
RECEIVED				
AUG 12 2005				
KCC WICHITA				
HANDLING	<i>158</i>	@	<i>16⁰⁰</i>	<i>252⁰⁰</i>
MILEAGE	<i>60/SK/MILE</i>			<i>502⁴⁴</i>
				TOTAL <i>2292²⁴</i>

REMARKS:

Ren 5fts 8 5/8 per 224

Cement 150 lb 32

pump plus 4 13 blks

Cement did Circ

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>670⁰⁰</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>53</i>	@	<i>5⁰⁰</i>	<i>265⁰⁰</i>
MANIFOLD		@		
WATER		@		
				TOTAL <i>935⁰⁰</i>

CHARGE TO: *American Workion*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	<i>Wood</i>	@		<i>55⁰⁰</i>
		@		
		@		
		@		
				TOTAL <i>55⁰⁰</i>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Don Anderson*

Don Anderson

PRINTED NAME