

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316  
Name: Falcon Exploration, Inc.  
Address: 125 N. Market, Suite 1252  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: NCRA;ONEOK  
Operator Contact Person: Ron Schraeder  
Phone: (316) 262-1378  
Contractor: Name: Clarke Corporation  
License: 5105  
Wellsite Geologist: na

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KANSAS CORPORATION COMMISSION  
MAY 17 2006  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Falcon Exploration, Inc  
Well Name: Decker #1  
Original Comp. Date: 1/20/05 Original Total Depth: 6579'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 6105 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. NP 50612

3/8/05 3/10/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 025-21271-000  
County: Clark  
NW SW SW NE Sec. 12 Twp. 31 S. R. 22  East  West  
2011 feet from S / (N) (circle one) Line of Section  
2434 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Decker Well #: 1  
Field Name: Lexington NW ✓  
Producing Formation: Morrow  
Elevation: Ground: 2223' Kelly Bushing: 2233'  
Total Depth: 6579 Plug Back Total Depth: 6105'  
Amount of Surface Pipe Set and Cemented at 647 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTI WHM  
(Data must be collected from the Reserve Pit) 8-2-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used allow to dry completely  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Schraeder  
Title: Engineer Date: 5/3/06  
Subscribed and sworn to before me this 3rd day of May,  
20 06.  
Notary Public: Rosanne M. Schippers  
Date Commission Expires: 9/28/07

**KCC Office Use ONLY**  
YES ✓ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Side Two

Operator Name: Falcon Exploration, Inc. Lease Name: Decker Well #: 1
Sec. 12 Twp. 31 S. R. 22 [ ] East [x] West County: Clark

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten entries for CONDUCTOR, SURFACE, and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas.

METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

ORIGINAL

LOG-TECH, INC.  
1011 240th Ave.  
HAYS, KANSAS 67601  
(785) 625-3858

INVOICE

14027

Date MARCH 09, 2005

CHARGE TO: FALCON Exploration INC  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. 010 WELL  
 LEASE AND WELL NO. DECKER #1 FIELD \_\_\_\_\_  
 NEAREST TOWN Bucklin, KS COUNTY CLARK STATE KANSAS  
 SPOT LOCATION \_\_\_\_\_ SEC. 12 TWP. 31S RANGE 22W  
 ZERO K.B. 10 CASING SIZE 5 1/2" WEIGHT 15.5  
 CUSTOMER'S T.D. P.B.T.D. 6105 LOG TECH \_\_\_\_\_ FLUID LEVEL FULL  
 ENGINEER Howard OPERATOR SHAWN

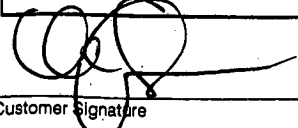
PERFORATING							
Description	No. Shots	Depth		Amount			
		From	To				
HEC PERFORATED 4X4 5251-5255 / 25 5248	16	5251	5255	1420	90		
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DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
CIBP Plug @ 6105	0	6105		.16	1526 80
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MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge SET UP CHARGE	1	450	00
T.J. 8:30 FULL Lubricator	1	300	00
A.O.L. 8:15			
S.J. 8:20 WAITING 8:45 to 11:00			
F.J. 12:15 T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

  
Customer Signature

3/9/05  
Date

Sub Total	3696	80
	3059	00
Tax	162	13
	3221	13

IF PAID WITHIN 30 DAYS  
PAY DISCOUNT AMOUNT