

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
AUG 11 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000 Apx 17' W of E2 SE NW Sec. 5 Twp. 32 S. R. 12 East West
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mktg & American Pipeline / Plains Mktg
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

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KANSAS CORPORATION COMMISSION

AUG 12 2005

CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Roger L. Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/18/05 04/26/05 05/26/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22891-00-00
County: Barber

17' W of E2 SE NW Sec. 5 Twp. 32 S. R. 12 East West
1980' FNL feet from S / **(N)** (circle one) Line of Section
2193' FWL feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: Clarke 'A' Well #: 1
Field Name: Medicine River SW

Producing Formation: Mississippian
Elevation: Ground: 1485 Kelly Bushing: 1496
Total Depth: 4735 Plug Back Total Depth: 4319
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate, II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 8-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers of Kansas
Lease Name: Watson SWD License No.: 8061
Quarter _____ Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

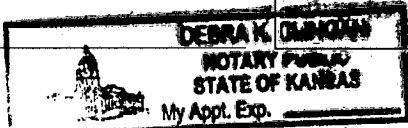
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: _____

Subscribed and sworn to before me this 5th day of August,
20 05

Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Clarke 'A' Well #: 1
 Sec. 5 Twp. 32 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron Density PE Sonic Cement Bond Dual Induction Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3688</td> <td>- 2192</td> </tr> <tr> <td>Mississippian</td> <td>4192</td> <td>- 2696</td> </tr> <tr> <td>Viola</td> <td>4467</td> <td>- 2971</td> </tr> <tr> <td>Simpson</td> <td>4549</td> <td>- 3053</td> </tr> <tr> <td>LTD</td> <td>4733</td> <td>- 3237</td> </tr> </table>	Name	Top	Datum	Lansing	3688	- 2192	Mississippian	4192	- 2696	Viola	4467	- 2971	Simpson	4549	- 3053	LTD	4733	- 3237
Name	Top	Datum																	
Lansing	3688	- 2192																	
Mississippian	4192	- 2696																	
Viola	4467	- 2971																	
Simpson	4549	- 3053																	
LTD	4733	- 3237																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		65	Grout		
Surface	14-1/4"	10-3/4"	32.75 #/ft	225	Class A	200	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5 #/ft	4370	Class H	100	10% salt, 10% gyp, 6#Kolseal, 1/4#Flo Seal

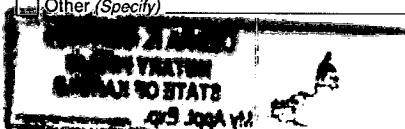
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4194' - 4216' Mississippian	Acid: 1250 gal 10% MIRA	same
		Frac: 42,000# 30/70 , 42,000# 20/40 sand	
		& 9000# 12/20 resin coated sand	same

TUBING RECORD		Size 2-3/8"	Set At 4238'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 07/07/2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 400	Water Bbls. 80	Gas-Oil Ratio n/a	Gravity n/a

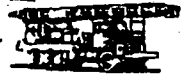
Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



Koda Services, Inc.

ORIGINAL



Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

CONFIDENTIAL

copy

KCC

AUG 11 2005

CONFIDENTIAL

Invoice

DATE	INVOICE #
4/25/2005	3456

BILL TO
Woolsey Operating Co. L.L.C. 125 N. Market, Suite 1000 Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 12 2005

CONSERVATION DIVISION
WICHITA, KS

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Alan	Net 30	5/25/2005	1595	Clarke A 1	Barber Co

QUANTITY	DESCRIPTION	AMOUNT
65	Drilled 65' of 30" conductor hole Furnished 65' of 20" conductor pipe Furnished mud, water & trucking Furnished grout	0.001
	Drilling services	2,950.00
	Taxable materials	4,300.00
	Kansas sales tax	227.90T
	County Tax; Barber	43.00
	Ins & Fuel Surcharge	580.00
	non taxable	0.00

APR 28 2005

Thank you for your business.

Total

\$8,100.90

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 20472

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.L.

DATE <u>4-18-05</u>	SEC. <u>5</u>	TWP. <u>32s</u>	RANGE <u>12w</u>	CALLED OUT <u>8:30 pm</u>	ON LOCATION <u>8:45 pm</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Clarke</u>	WELL # <u>A-1</u>	LOCATION <u>M.L. Shop 4 west to</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>Clower Rd. 3/4 south @ Gate East into</u>					

CONTRACTOR Duke #5 OWNER Woolsey Petroleum
 TYPE OF JOB Surface

HOLE SIZE <u>14 3/4"</u>	T.D. <u>228'</u>
CASING SIZE <u>10 3/4" 32.75</u>	DEPTH <u>225'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>228'</u>
TOOL <u>None</u>	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>15</u>

CEMENT
 AMOUNT ORDERED 200sx Class A +
3%acc + 2%ogel

CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 21 bbl fresh h₂O
 EQUIPMENT

COMMON <u>200 A</u>	@ <u>8.70</u>	<u>1740.00</u>
POZMIX	@	
GEL <u>4</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE <u>7</u>	@ <u>38.00</u>	<u>266.00</u>
ASC	@	
HANDLING <u>211</u>	@ <u>1.60</u>	<u>337.60</u>
MILEAGE <u>6 x 211 x .06</u>		<u>180.00</u>
<u>min chg.</u>		TOTAL <u>2579.60</u>

PUMP TRUCK CEMENTER Mike Rucker
 # 245 HELPER Dave Felio
 BULK TRUCK
 # 3510 DRIVER Denny Snyder
 BULK TRUCK
 # DRIVER

REMARKS:

12" Pipe on bottom, break circ.
12" Start Cement: 200sx A + 3%acc + 2%ogel
@ 15' 2 weight 200psi @ 25 Switch over
to Disp. Pump 20 bbl fresh h₂O @ 300psi
Shut-in. Leave 15 Cement in
Casing as shoe 300psi on casing. 12:30 AM
Cement Did Circulate.
Circulate 35sx to pit!

SERVICE

DEPTH OF JOB <u>225'</u>		
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>6</u>	@ <u>5.00</u>	<u>30.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@ <u>75.00</u>	<u>75.00</u>
		TOTAL <u>775.00</u>

PLUG & FLOAT EQUIPMENT

<u>NONE</u>	@	
	@	
	@	
	@	
	@	
		TOTAL

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

DOE LIVINGSTON
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 12 2005
 CONSERVATION DIVISION
 WICHITA, KS

KCC
 AUG 11 2005
 CONFIDENTIAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

16401

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.L.

DATE <u>4-26-05</u>	SEC <u>5</u>	TWP <u>32s</u>	RANGE <u>12 W</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>9:45 pm</u>	JOB START <u>3:40 AM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Clarke</u>		WELL# <u>A-1</u>	LOCATION <u>Shop 4 west to Clower</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Rd. 3/4 south, East into</u>				

CONTRACTOR Duke #5 OWNER Woolsey Operating

TYPE OF JOB Prod. Casing

HOLE SIZE 7 1/2" T.D. 4735'

CASING SIZE 4 1/2" 10.50 DEPTH 4370'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 4735'

TOOL latch Down Plug DEPTH 4330'

PRES. MAX 1500 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 40.10

CEMENT LEFT IN CSG. 40.10

PERFS. _____

DISPLACEMENT 100 2% brkd water

EQUIPMENT _____

PUMP TRUCK # <u>352</u>	CEMENTER <u>Mike Rucker</u>
BULK TRUCK # <u>3104</u>	HELPER <u>Travis Cushman</u>
BULK TRUCK # _____	DRIVER <u>Denny Snyder</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

3⁰⁰ mfp pipe on bottom Drop Ball break Circ

3⁴⁰ m Pump 500gal ASF Flush, Mix 155x Rathole

mix 105x Mousehole 4⁰⁰ Start Prod. Cement

255x 60.40:lot 4% sms @ 11.7 weight as

Scavenger Tail up with 1005x H 10% bsup +

10% bsalt 6* Kol Seal 8% FI-160 1 1/4" flo Seal

14.8 weight Wash Pump lines Release latch Down

Plug Start Disp. @ 4500 Seal lift 400 psi 4³⁰ AM

@ 6734 bbl 2% brkd Disp. Bomp plug 500-1500 Release

Psi float held.

CHARGE TO: Woolsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Allen F. Dick

CEMENT

AMOUNT ORDERED 505x 60.40:lot 4% sms

1005x H 10% bsup Seal 10% bsalt 6* Kol Seal

8% FI-160 1 1/4" flo Seal

COMMON <u>305x</u>	@ <u>8.70</u>	<u>2661.00</u>
POZMIX <u>205x</u>	@ <u>4.70</u>	<u>941.00</u>
GEL <u>25x</u>	@ <u>14.00</u>	<u>350.00</u>
CHLORIDE _____	@ _____	_____
ASC Clapro <u>7 gal</u>	@ <u>22.90</u>	<u>160.30</u>
Salt <u>715x 11</u>	@ <u>7.90</u>	<u>5649.00</u>
Flo Seal <u>25"</u>	@ <u>1.70</u>	<u>42.50</u>
Class H <u>1005x</u>	@ <u>10.50</u>	<u>10550.00</u>
Gup Seal <u>95x</u>	@ <u>19.15</u>	<u>1723.25</u>
Kol Seal <u>600"</u>	@ <u>1.60</u>	<u>960.00</u>
FI-160 <u>75"</u>	@ <u>8.40</u>	<u>630.00</u>
SMS <u>17"</u>	@ <u>1.60</u>	<u>27.20</u>
ASF <u>500gal</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>1875x</u>	@ <u>1.60</u>	<u>2999.20</u>
MILEAGE <u>187 x .05 x 6</u>		<u>180.00</u>
	Min chg.	TOTAL <u>3891.45</u>

SERVICE

DEPTH OF JOB <u>4370'</u>		
PUMP TRUCK CHARGE _____		<u>1300.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>6</u>	@ <u>5.00</u>	<u>30.00</u>
Head Rental _____	@ <u>75.00</u>	<u>75.00</u>
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>1405.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@ _____	_____
<u>4 1/2 AFU float shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>4 1/2 latch Down Plug Ass.</u>	@ <u>300.00</u>	<u>300.00</u>
<u>4 1/2 Basket</u>	@ <u>116.00</u>	<u>116.00</u>
<u>4 1/2 Turbocars - 6</u>	@ <u>55.00</u>	<u>330.00</u>
<u>4 1/2 Scratchers 20</u>	@ <u>29.00</u>	<u>580.00</u>
		TOTAL <u>1526.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick

PRINTED NAME

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AUG 11 2005
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RECEIVED
AUG 12 2005

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS