

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33513
 Name: Five Star Energy Inc.
 Address: 215 E. 14th
 City/State/Zip: Harper, KS. 67058
 Purchaser: Plains (oil) West Wichita Gas (gas)
 Operator Contact Person: Howard Short President
 Phone: (620) 896-2393
 Contractor: Name: Shawnee Well Service
 License: 30346
 Wellsite Geologist: Arden Ratzlaff
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-12-05 1-24-05 3-3-05
 Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____
KCC WICHITA/OTR

API No. 15 - 095-21937-00-00
 County: Kingman
N/2 N/2 SE1/4 Sec. 34 Twp. 30 S. R. 7 East West
2310 feet from N (circle one) Line of Section
1390 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith Well #: 2-34
 Field Name: Ruth NE Ext
 Producing Formation: MISS
 Elevation: Ground: 1584 Kelly Bushing: 1589
 Total Depth: 5001 Plug Back Total Depth: 4690
 Amount of Surface Pipe Set and Cemented at 248 W/225SX Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT. IWNW*
 Chloride content 33500 ppm Fluid volume 250 bbls
 Dewatering method used HAUL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: NICHOLAS S.W.D.
 Lease Name: MESSENGER PET. License No.: 4706
 Quarter NE Sec. 20 Twp. 30S S. R. 8 East West
 County: Kingman Docket No.: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
 Title: PRES. FIVE STAR ENERGY INC. Date: _____
 Subscribed and sworn to before me this 12th day of April
2005
 Notary Public: Sandra L. Walter
 Date Commission Expires: _____

SANDRA L. WALTER
 Notary Public - State of Kansas
 My Appt. Expires 10-11-08

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Five Star Energy Inc. Lease Name: Smith Well #: 2-34
 Sec. 34 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
HEEBNER	3290	1701
CHEROKEE	4178	2589
Mississippian	4303	2714
KINDERHOOK	4588	2899
Simpson	4713	3124
ARBUCKLE	4840	3251

DIL/CNL/CDL/BHCS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	248	CLASS A	225	70:302+2%CC+1%AMCHLORIDE
PRODUCTION	7 7/8"	5 1/2"	14#	4856	PREMIUM	200	ASC Sibs. kol-occl .07%gas blk .05%FR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	4715-4719 CIBP@4690		
4SPF	4305-4310	ACIDIZE W/1500 GAL. 15%DSFE 10%METH.	

TUBING RECORD "	Size	Set At	Packer At	Liner Run
	2 7/8"	4328		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/01/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	30 MCF	100		35

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *

Invoice Number: 095643

Invoice Date: 01/13/05

Sold Sho-Bar Energy, Inc.
 To: P. O. Box 422
 LaVerne, OK
 73848

23050
607100

Cust I.D.....: Sho
 P.O. Number...: Smith 2-34
 P.O. Date.....: 01/13/05

Due Date.: 02/12/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	158.00	SKS	7.8500	1240.30	T
Pozmix	67.00	SKS	4.1000	274.70	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Am. Chloride	4.00	PER	31.5000	126.00	T
Handling	234.00	SKS	1.3500	315.90	E
Mileage (45)	45.00	MILE	11.7000	526.50	E
234 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	45.00	MILE	4.0000	180.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ *349.74*
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3497.40
 Tax.....: 100.97
 Payments: 0.00
 Total....: 3598.37

349.74
3598.37
3248.63

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 18336

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>1-12-05</u>	SEC. <u>34</u>	TWP. <u>30s</u>	RANGE <u>7w</u>	CALLED OUT <u>9:20 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Smith</u>	WELL # <u>2-34</u>	LOCATION <u>DV Quoin KS. 1/4 & 5/8</u>	COUNTY <u>Kingman</u>	STATE <u>Ks.</u>			

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 254'

CASING SIZE 8 7/8 x 23" DEPTH 248'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 3/4 Bbls water

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

360-302 HELPER Dave Felio

BULK TRUCK

359-251 DRIVER Jerry Cushmanberg

BULK TRUCK

_____ DRIVER _____

OWNER 5Ho-Bar Energy

CEMENT

AMOUNT ORDERED

225 sx 70:30:2+2%cc + 1% Am. Chloride

COMMON	<u>158</u>	A	@	<u>7.85</u>	<u>1240.30</u>
POZMIX	<u>67</u>		@	<u>4.10</u>	<u>274.70</u>
GEL	<u>4</u>		@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>5</u>		@	<u>33.00</u>	<u>165.00</u>
ASC			@		
<u>Am Chloride</u>	<u>4</u>		@	<u>31.50</u>	<u>126.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>234</u>		@	<u>1.35</u>	<u>315.90</u>
MILEAGE	<u>45 x 234 x .05</u>				<u>526.50</u>
					TOTAL <u>2692.40</u>

REMARKS:

Run 248' 8 7/8 CS9 Break circulation

Mix 225 sx 70:30:2+2%cc + 1% Am. Chloride

Release plug + displace w/ 14 3/4 Bbls water

leave 15' cement in CSG + shut in.

Cement did circulate

10 sx

SERVICE

DEPTH OF JOB 248'

PUMP TRUCK CHARGE 0-300' 570.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 4.00 180.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 750.00

PLUG & FLOAT EQUIPMENT

8 5/8"

MANIFOLD TWP @ 55.00 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55.00

CHARGE TO: 5Ho-Bar Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME Mike Kern RECEIVED

KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 095824

Invoice Date: 01/31/05

Sold Sho-Bar Energy, Inc.
 To: P. O. Box 422
 LaVerne, OK
 73848

607100
 24030

Cust I.D.....: Sho
 P.O. Number...: Smith 2-34
 P.O. Date.....: 01/31/05

Due Date.: 03/02/05
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	7.8500	235.50	T
Pozmix	20.00	SKS	4.1000	82.00	T
Gel	1.00	SKS	11.0000	11.00	T
ASC	200.00	SKS	9.8000	1960.00	T
KolSeal	1000.00	LBS	0.5000	500.00	T
Gas Block	132.00	LBS	7.0000	924.00	T
Sod. Met. Scl	17.00	LBS	1.5000	25.50	T
Mud Clean	500.00	GAL	0.7500	375.00	T
Clapro	14.00	GAL	22.9000	320.60	T
Handling	274.00	SKS	1.3500	369.90	E
Mileage (45)	45.00	MILE	13.7000	616.50	E
274 sks @\$.05 per sk per mi					
Prod. Casing	1.00	JOB	1315.0000	1315.00	E
Mileage pmp trk	45.00	MILE	4.0000	180.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Turbolizers	5.00	EACH	60.0000	300.00	T
Basket	2.00	EACH	128.0000	256.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 791.60
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7916.00
 Tax.....: 288.03
 Payments: 0.00
 Total....: 8204.03
 - 791.60

7412.43

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 25 2007

ALLIED CEMENTING CO., INC. 20325

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.I.L.

DATE <u>1-24-05</u>	SEC. <u>34</u>	TWP. <u>30s</u>	RANGE <u>7w</u>	CALLED OUT <u>11:00 am</u>	ON LOCATION <u>12:00 pm</u>	JOB START <u>9:45 pm</u>	JOB FINISH <u>10:45 pm</u>
LEASE <u>Smith</u>		WELL # <u>2-34</u>		LOCATION <u>Duquoin 14 East, N. into</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Dickrell

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8" T.D. 5000'

CASING SIZE 5 1/2" 14.00 DEPTH 4861'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 5000'

TOOL AFU insert DEPTH 4878'

PRES. MAX 1500 MINIMUM 50'

MEAS. LINE _____ SHOE JOINT 32.50

CEMENT LEFT IN CSG. 32.50

PERFS. _____

DISPLACEMENT 117 bbl 2% KCl water

OWNER Sho-Bar Energy

CEMENT

AMOUNT ORDERED 50sx 60:40:4 + .4% Sod. met. Silicate 200sx ASC + 5* Kol-Seal + .7% Gas Block 14gal Cla-prb 500gal mud-Clean

COMMON <u>A</u>	<u>30</u>	@ <u>7.85</u>	<u>235.50</u>
POZMIX	<u>20</u>	@ <u>4.10</u>	<u>82.00</u>
GEL	<u>1</u>	@ <u>11.00</u>	<u>11.00</u>
CHLORIDE		@	
ASC	<u>200</u>	@ <u>9.80</u>	<u>1960.00</u>
KOL-SEAL	<u>1000*</u>	@ <u>.50</u>	<u>500.00</u>
GAS BLOCK	<u>132*</u>	@ <u>9.00</u>	<u>924.00</u>
SOD. MET. SEL.	<u>17*</u>	@ <u>1.50</u>	<u>25.50</u>
CLAPRD	<u>14</u>	@ <u>22.90</u>	<u>320.60</u>
MUD CLEAN	<u>500</u>	@ <u>.75</u>	<u>375.00</u>
		@	
		@	
		@	
HANDLING	<u>274</u>	@ <u>1.35</u>	<u>369.90</u>
MILEAGE	<u>274 x 45</u>	@ <u>.05</u>	<u>616.50</u>
			TOTAL <u>5420.00</u>

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Mike Packer

BULK TRUCK # 356 HELPER Tracy Cushbury

BULK TRUCK # _____ DRIVER Denny Snyder

BULK TRUCK # _____ DRIVER _____

REMARKS:

SEE Job log!

CHARGE TO: Sho-Bar Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4861'</u>		
PUMP TRUCK CHARGE			<u>1315.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>4.00</u>	<u>180.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1495.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2" Rubber Plug</u>	<u>1</u>	@ <u>60.00</u>	<u>60.00</u>
<u>5 1/2" Guideshoe</u>	<u>1</u>	@ <u>150.00</u>	<u>150.00</u>
<u>5 1/2" AFU insert</u>	<u>1</u>	@ <u>235.00</u>	<u>235.00</u>
<u>5 1/2" Turbolizers</u>	<u>5</u>	@ <u>60.00</u>	<u>300.00</u>
<u>5 1/2" Basket</u>	<u>2</u>	@ <u>128.00</u>	<u>256.00</u>
			TOTAL <u>1001.00</u>

To Allied Cementing Co., Inc. _____

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~5420.00~~

DISCOUNT ~~5420.00~~ IF PAID IN 30 DAYS

SIGNATURE Don Amiller Don Amiller

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2007