

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
 Name: FIML Natural Resources, LLC
 Address: 410 17th St. Suite 900
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Phyllis Sobotik
 Phone: (303) 899-5608
 Contractor: Name: Excell Services, Inc.
 License: 8273
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: FIML Natural Resources, LLC
 Well Name: Pfeifer-Ball #14-4-1931
 Original Comp. Date: 1/30/06 Original Total Depth: 4751'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. NPD 60604
 3/29/06 5/12/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

CONFIDENTIAL

RECEIVED

JUN 12 2006

KCC WICHITA

API No. 15 - 171-20606-001
 County: Scott
 _____ SE SW Sec. 4 Twp. 19S S. R. 31 East West
660 feet from 3 / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pfeifer-Ball Well #: 14-4-1931
 Field Name: Not Named
 Producing Formation: Mississippian Spergen
 Elevation: Ground: 2973' Kelly Bushing: 2985'
 Total Depth: 4751' Plug Back Total Depth: 4723'
 Amount of Surface Pipe Set and Cemented at 8 5/8" csg @ 357 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set DV tool @ 2998 Feet
 If Alternate II completion, cement circulated from 2998
 feet depth to surface w/ 545 sx cmt.
 Drilling Fluid Management Plan As II W/H on 8-2-07
 (Data must be collected from the Reserve Pit)
 Chloride content 1600 ppm Fluid volume 1050 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
 Title: Operations Regulatory Manager Date: 6-8-06
 Subscribed and sworn to before me this 8th day of June
2006
 Notary Public: Elaine Winick
 Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
 If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
 _____ UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Filmco Natural Resources, LLC Lease Name: Pfeifer-Ball Well #: 14-4-1931

Sec. 4 Twp. 19S S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hutch-Salt	2604'	381'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3527'	-542'
List All E. Logs Run:		Toronto	3931'	-946'
Triple Combo; Microlog; Long Spaced Sonic		Lansing	3960'	-975'
		Mississippian	4595'	-1610'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	357'	Class A	225	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	4748'	ASC	315	10% slt, 2% gel
				2998' DV	Lite	545	.5 pps Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4402'-4427'	Class A	250 sx	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4260'-4264'	Common	150 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4620'-4624'	A/ 250 gal MCA Acid, 250 gal 2% KCL water	4620'-24'
4	4422'-4427', 4402'-4410'--sqzd w/250 sx	A/ 250 gal 15% MCA, 1000 gal 15% N-E	4422'-27'
4	4260'-4264'-sqzd w/150 sx		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4709'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
5/13/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	11		35			

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4620-24'

Other (Specify) _____