

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 08 2006

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: NCRA
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: DS&W Well Servicing, Inc.
License: 6901
Wellsite Geologist: none

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Skelly Oil Co.
Well Name: J.B. Bloomer #7
Original Comp. Date: 7/13/1937 Original Total Depth: 3241'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/28/06</u>	<u>5/19/06</u>	<u>6/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-15831-00-01
County: Barton
SE SE NE Sec. 36 Twp. 17 S. R. 11 East West
2310' frl _____ feet from N (circle one) Line of Section
330' fel _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bradley Well #: 1
Field Name: Bloomer

Producing Formation: Arbuckle
Elevation: Ground: 1802' Kelly Bushing: 1805'
Total Depth: 3245' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 180' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 373' Feet
If Alternate II completion, cement circulated from _____
feet depth to 373' w/ 135' sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) OWNED WITH 8-2-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter
Title: Operations Manager Date: 7/10/06

Subscribed and sworn to before me this 7th day of August

20 06
Notary Public: Elaine Schick
Date Commission Expires: 12-13-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carmen Schmitt Inc. Lease Name: Bradley Well #: 1
 Sec. 36 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: _____

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
liner	6 7/8"	5 1/2"	14#	3200	SMD	50	
old longstring		7"		1420-3236'			
surface		10 3/4"		180'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		1500 gal 15% NEFE; 1500 gal 15% acid+; 1500 gal 15% NEFE		bottom

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3225'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/15/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		43		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: COOPER SCHMIDT **KCC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____ **10 2006**
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TICKET No **10554**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u># 1</u>	LEASE <u>BRADLEY</u>	COUNTY/PARISH <u>BARTON</u>	STATE <u>Ks</u>	CITY	DATE <u>8-1-06</u>	OWNER <u>SOME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS-W</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOUISIANA</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CONV. PORT COLOR</u>	WELL PERMIT NO.	WELL LOCATION <u>CAPED, KS - E TO CW, 3/4, WS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	60		ME		4.00	240.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
289		1			SACK SAND	1		SBS		25.00	25.00
330		1			SLURRY MUD - DESIGN STANDARD	135		SKS		12.50	1687.50
276		1			FLOCCLE	38		lbs		1.25	47.50
290		1			D-ADR	1		GAL		32.00	32.00
581		1			SERVICE CURVE CONV.	150		SBS		1.10	165.00
583		1			DRYAGE	14978		lbs	449.34	1.00	449.34

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Curtis H. Hittmann
 DATE SIGNED 8-1-06 TIME SIGNED 0900 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3496.34
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Barton</u> TAX <u>6.55%</u>	117.38
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3613.72
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WILSON

APPROVAL _____ **Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 8-1-06

CUSTOMER **CARMEN SCHMIDT** WELL NO. **#1** LEASE **BRADLEY** JOB TYPE **TOOLS - CMT PORT COLLAR** TICKET NO. **10553-1055**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							CJ LOCATED
								<p>KCC JUL 10 2006 CONFIDENTIAL</p>
								TVB - 2 7/8 RBP = 970'
								CSG - 5 1/2 PORT COLLAR = 373
	0830							START RBP IN WELL
	0930		28	✓		750		SET RBP = 970 LOAD HOLE - TEST - HE IS
	0940		3	✓				SPOT 1 SK SAND PULL TO PORT COLLAR
	1015	2 1/2	3	✓		250		OPEN PORT COLLAR - 2 1/2 RATE
	1020	3 1/2	75	✓		200		MDX 135 SKS SAND CMT 1/4" / FLOCC
	1040	3	1 1/2	✓		300		DISPLACE CMT
	1045			✓		500		CLOSE PORT COLLAR - PSE TEST - HE IS
	1100	3	12		✓	300		RUN 4 SKS - CIRCULATE CLEAN
								WASHUP TRUCK
	1130	3	20		✓	350		RUN TUBING - WASH SAND OFF RBP
								RELEASE RBP - PULL OUT WELL
								RBP OUT WELL
	1230							JOB COMPLETE
								CIRCULATE 10 SKS CMT TO POT
								THANK YOU WALTER, DUSTY, ROB
								RECEIVED AUG 08 2006 KCC WICHITA



CHARGE TO: *Carmen Schmidt* **KCC**
 ADDRESS: **JUL 10 2006**
 CITY, STATE, ZIP CODE: **CONFIDENTIAL**

TICKET No. **9895**

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Bradley</i>	COUNTY/PARISH <i>Barton</i>	STATE <i>Ks</i>	CITY	DATE <i>5-11-06</i>	OWNER <i>Same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS & W</i>	RIG NAME/NO.	SHIPPED VIA <i>2 ft</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>own</i>	JOB PURPOSE <i>cement liner</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>70</i>	<i>mi</i>			<i>4.00</i>	<i>280.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Cement liner)</i>	<i>1</i>	<i>ea</i>	<i>3201</i>		<i>1250.00</i>	<i>1250.00</i>
<i>404</i>		<i>1</i>			<i>Part Collar</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>"</i>	<i>2000.00</i>	<i>2000.00</i>
<i>410</i>		<i>1</i>			<i>Top Plug</i>	<i>1</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>100.00</i>	<i>100.00</i>
		<i>1</i>									
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>50</i>	<i>sk</i>			<i>12.00</i>	<i>600.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>50</i>	<i>sk</i>			<i>1.10</i>	<i>55.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>171</i>	<i>sk</i>	<i>T.M.</i>		<i>1.00</i>	<i>171.08</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Paul White*
 DATE SIGNED *5-11-06* TIME SIGNED *1555* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	<input type="checkbox"/> AGREE	<input type="checkbox"/> UN-DECIDED	<input type="checkbox"/> DIS-AGREE	PAGE TOTAL	<i>4455.08</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Barton TAX @ .55%</i>	<i>291.87</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>4747.95</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 5-11-06

CUSTOMER *Carmen Schmidt* WELL NO. *#1* LEASE *Brady* JOB TYPE *cement liner* TICKET NO. *9895*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							<i>valve set up Trks</i>
								<i>5 1/2" inside 7"</i> <i>5 1/2" @ 3186'</i>
	1450	4.5	0					<i>load @ 39.</i>
	1505	1.75	65			500		<i>Take inj rate & break circ.</i>
	1509	1.75	0			500		<i>start Cement 80 sks SMA @ 14"</i>
	1514		8.5					<i>End Cement</i> <i>Wash P&L</i> <i>Drop Plug</i>
	1519	3.5	0			300		<i>start Displacement</i>
	1542		77.5			500/1000		<i>Land Plug</i> <i>Release Pressure</i> <i>Float Held</i>

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Thank you
Nick, Josh, Rob & Sean