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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/05/06 04/07/06 04/22/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 055-21910-0000
County: Finney
_____ - _____ - NW - NW Sec 10 Twp. 26 S. R. 33W
660 feet from S (circle one) Line of Section
700 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Drussel D Well #: 3
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2891 Kelly Bushing: 2898
Total Depth: 3096 Plug Back Total Depth: 3050
Amount of Surface Pipe Set and Cemented at 878 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWH
(Data must be collected from the Reserve Pit) B-2-07
Chloride content 18000 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: ..
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 08/01/06
Subscribed and sworn to before me this 1st day of Aug
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009


ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Drussel D Well #: 3

Sec. 10 Twp. 26 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2527	371
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington	2550	348
List All E. Logs Run:	Induction Neutron	Krider	2581	317
Microlog	CBL	Winfield	2612	286
		Towanda	2670	228
		Ft Riley	2728	170
		Council Grove	2835	63
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	878	C	230	35/65 Poz C + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	11.6	3095	C	200	35/65 Poz C + Additives
					H	220	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2854-2882	14,862 gls 15# gelled fluid @ 75%N2,	
3	2842-2854	17305# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 2939	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 07/14/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 157	Water Bbls 75	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18) Other (Specify) _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Drussel D Well #: 3

Sec. 10 Twp. 26S. R. 33W East West County: Finney

Name Top Datum

A1 LM	2857	41
B1 SH	2887	11
B1 LM	2903	-5
B2 SH	2914	-16

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Customer OXY RESOURCE CALIFORNIA LLC		Schlumberger Location Perryton, TX		Job Start					
Well DRUSSEL D 3		Location (legal) SEC 10-T26S-R33W		Job Start					
Field PANOMA		Formation Name/Type		Well TVD 879 ft					
County FINNEY		State/Province KANSAS		Well MD 879 ft					
Well Master: 0630785822		API / UWI: 15055219100000		Casing/Liner					
Rig Name CHEYENNE 11		Service Via Land		Depth, ft 869.6					
Offshore Zone		Well Class New		Size, in 8.63					
Drilling Fluid Type		Max. Density 9.6 lb/gal		Weight, lb/ft 24					
Service Line Cementing		Job Type Cem Surface Casing		Grade					
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		Thread LJ					
WellHead Connection 8 5/8" H&SM		Plastic VI: cp		Perforations/Open Hole					
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 230 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029		Top, ft		Bottom, ft					
		spf		No. of Shots					
		Total Interval ft		Diameter in					
		Treat Down Casing		Displacement 53.4 bbl					
		Packer Type		Packer Depth ft					
		Tubing Vol. bbl		Casing Vol. 56.2 bbl					
		Annular Vol. 65 bbl		Open Hole Vol. bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools					
Lift Pressure: 300 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reelocated <input type="checkbox"/>					
No. Centralizers:		Top Plugs: 1		Bottom Plugs:					
Cement Head Type: Single		Shoe Type: Guide		Shoe Depth: 870 ft					
Job Scheduled For: 4/5/2006 19:30		Arrived on Location: 2006-Apr-05 19:30		Leave Location:					
		Stage Tool Type:		Tool Depth: ft					
		Stage Tool Depth: ft		Tail Pipe Size: in					
		Collar Type: Auto-Fill		Tail Pipe Depth: ft					
		Collar Depth: 826 ft		Sqz Total Vol: bbl					
Date	Time	Treating Pressure psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	Flowmeter bbl/min	Flowmeter Volume bbl	0	Message
2006-Apr-06	5:51	0	8.26	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:51	0	8.26	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:51								Pressure Test Lines
2006-Apr-06	5:51	0	8.27	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:52	0	8.27	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:52	0	8.27	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:53	0	8.27	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:53	0	8.26	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:54	24	8.27	0.0	0.0	0.0	0.3	0	
2006-Apr-06	5:54								Start Pumping Spacer
2006-Apr-06	5:54	2329	8.26	0.0	0.2	0.0	0.5	0	
2006-Apr-06	5:54	2625	8.26	0.0	0.2	0.0	0.5	0	
2006-Apr-06	5:55	2724	8.26	0.0	0.0	0.0	0.0	0	
2006-Apr-06	5:55	27	8.27	0.0	0.0	0.6	0.0	0	
2006-Apr-06	5:56	61	8.25	0.0	0.0	2.1	0.9	0	
2006-Apr-06	5:56	160	8.25	5.6	1.4	5.4	2.5	0	
2006-Apr-06	5:57	162	8.25	5.4	4.1	5.5	5.2	0	
2006-Apr-06	5:57	166	8.25	5.5	6.9	5.6	8.0	0	
2006-Apr-06	5:58	167	8.24	5.6	9.6	5.6	10.8	0	
2006-Apr-06	5:58								Reset Total, Vol = 11.61 bbl
2006-Apr-06	5:58	170	9.12	5.6	11.6	5.7	12.8	0	
2006-Apr-06	5:58								Start Mixing Lead Slurry

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Well			Field		Service Date		Customer		Job Number
DRUSSEL D #3			PANOMA				OXY RESOURCE CALIFORNIA LLC		2205550995
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Apr-06	5:58	171	9.31	5.6	0.2	5.6	0.2	0	
2006-Apr-06	5:58	176	9.96	5.6	0.8	5.7	0.8	0	
2006-Apr-06	5:59	193	11.68	5.7	3.7	5.8	3.7	0	
2006-Apr-06	5:59	202	12.47	5.8	6.6	5.8	6.6	0	
2006-Apr-06	6:00	199	12.49	5.8	9.5	5.9	9.5	0	
2006-Apr-06	6:00	190	12.30	5.9	12.4	5.9	12.5	0	
2006-Apr-06	6:01	180	12.11	5.9	15.3	6.0	15.5	0	
2006-Apr-06	6:01	173	12.13	6.0	18.3	6.0	18.4	0	
2006-Apr-06	6:02	168	12.17	6.0	21.3	6.0	21.4	0	
2006-Apr-06	6:02	162	12.12	6.0	24.3	6.2	24.5	0	
2006-Apr-06	6:03	153	12.09	6.0	27.3	6.1	27.5	0	
2006-Apr-06	6:03	136	12.25	5.4	30.3	5.6	30.5	0	
2006-Apr-06	6:04	114	11.84	5.5	33.0	5.5	33.3	0	
2006-Apr-06	6:04	112	12.05	5.5	35.7	5.5	36.1	0	
2006-Apr-06	6:05	107	11.12	5.5	38.5	5.5	38.8	0	
2006-Apr-06	6:05	108	12.30	5.5	41.2	5.7	41.6	0	
2006-Apr-06	6:06	123	12.83	5.5	44.0	5.6	44.4	0	
2006-Apr-06	6:06	120	12.53	5.5	46.8	5.7	47.2	0	
2006-Apr-06	6:07	119	12.46	5.6	49.5	5.6	50.1	0	
2006-Apr-06	6:07	119	12.34	5.6	52.3	5.6	52.9	0	
2006-Apr-06	6:08	114	11.85	5.6	55.1	5.7	55.7	0	
2006-Apr-06	6:08	114	12.00	5.6	57.9	5.7	58.6	0	
2006-Apr-06	6:09	117	12.11	5.6	60.7	5.8	61.4	0	
2006-Apr-06	6:09	118	12.24	5.6	63.5	5.7	64.3	0	
2006-Apr-06	6:10	96	12.19	5.0	66.0	5.1	66.8	0	
2006-Apr-06	6:10	97	12.46	5.0	68.5	5.1	69.3	0	
2006-Apr-06	6:11	101	12.38	5.0	71.0	5.1	71.9	0	
2006-Apr-06	6:11	98	12.08	5.0	73.5	5.1	74.5	0	
2006-Apr-06	6:12	95	11.85	5.0	76.0	5.1	77.0	0	
2006-Apr-06	6:12	98	12.99	5.0	78.5	5.1	79.6	0	
2006-Apr-06	6:13								Start Tail Slurry
2006-Apr-06	6:13	109	13.91	5.0	80.3	5.1	81.4	0	
2006-Apr-06	6:13	115	14.21	5.0	81.1	5.2	82.1	0	
2006-Apr-06	6:13	118	14.87	5.0	83.5	4.8	84.6	0	
2006-Apr-06	6:14	132	15.00	5.0	86.0	4.9	87.1	0	
2006-Apr-06	6:14	154	14.79	5.2	88.6	5.3	89.6	0	
2006-Apr-06	6:15	137	14.65	5.2	91.2	5.3	92.3	0	
2006-Apr-06	6:15	140	15.05	5.2	93.8	5.3	94.9	0	
2006-Apr-06	6:16	149	14.94	5.2	96.4	5.3	97.6	0	
2006-Apr-06	6:16	138	14.69	5.2	99.0	5.2	100.2	0	
2006-Apr-06	6:17	138	14.72	5.2	101.7	5.3	102.8	0	
2006-Apr-06	6:17	140	14.90	5.2	104.3	5.4	105.5	0	
2006-Apr-06	6:18	138	14.80	5.2	106.9	5.2	108.2	0	
2006-Apr-06	6:18	138	14.70	5.2	109.5	5.3	110.8	0	
2006-Apr-06	6:19	139	14.76	5.2	112.1	5.4	113.5	0	
2006-Apr-06	6:19	141	14.80	5.2	114.8	5.2	116.1	0	
2006-Apr-06	6:20	140	14.67	5.2	117.4	5.4	118.8	0	
2006-Apr-06	6:20	133	14.14	5.2	120.0	5.2	121.5	0	
2006-Apr-06	6:21	128	14.06	5.2	122.6	5.8	124.2	0	
2006-Apr-06	6:21	-5	13.84	0.0	122.9	0.0	125.0	0	
2006-Apr-06	6:22	-9	13.73	0.0	122.9	0.0	125.0	0	
2006-Apr-06	6:22								Reset Total, Vol = 126 bbl
2006-Apr-06	6:22	-9	13.76	0.0	122.9	0.0	125.0	0	
2006-Apr-06	6:22								Drop Top Plug

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Well		Field			Service Date		Customer		Job Number
DRUSSEL D #3		PANOMA					OXY RESOURCE CALIFORNIA LLC		2205560995
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	Flowmeter	Flowmeter Volume	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	bbl/min	bbl	0	
2006-Apr-06	6:22	-9	13.75	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:22								Start Displacement
2006-Apr-06	6:22	-9	13.75	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:22	-9	13.73	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:23	-10	13.80	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:23	-14	13.77	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:24	-14	13.82	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:24	-14	13.85	0.0	0.0	0.1	0.0	0	
2006-Apr-06	6:25	-14	13.81	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:25	64	13.49	0.0	0.0	1.2	0.0	0	
2006-Apr-06	6:26	53	8.35	5.0	0.9	5.3	2.3	0	
2006-Apr-06	6:26	61	8.47	5.0	3.4	5.4	4.9	0	
2006-Apr-06	6:27	55	8.26	5.0	5.8	5.4	7.6	0	
2006-Apr-06	6:27	54	8.27	5.0	8.3	5.5	10.3	0	
2006-Apr-06	6:28	73	8.31	5.0	10.8	5.1	13.0	0	
2006-Apr-06	6:28	94	8.32	5.0	13.3	5.1	15.5	0	
2006-Apr-06	6:29	112	8.27	5.0	15.8	5.1	18.1	0	
2006-Apr-06	6:29	125	8.27	5.0	18.3	5.1	20.6	0	
2006-Apr-06	6:30	146	8.28	5.0	20.8	5.1	23.1	0	
2006-Apr-06	6:30	166	8.27	5.0	23.3	5.1	25.7	0	
2006-Apr-06	6:31	181	8.27	5.1	25.8	5.1	28.3	0	
2006-Apr-06	6:31	198	8.27	5.1	28.4	5.2	30.8	0	
2006-Apr-06	6:32	216	8.27	5.0	30.9	5.1	33.4	0	
2006-Apr-06	6:32	235	8.27	5.0	33.4	5.1	35.9	0	
2006-Apr-06	6:33	249	8.27	5.0	35.9	5.1	38.5	0	
2006-Apr-06	6:33	267	8.27	5.1	38.4	5.1	41.1	0	
2006-Apr-06	6:34	283	8.27	5.1	41.0	5.3	43.6	0	
2006-Apr-06	6:34	298	8.27	5.0	43.5	5.1	46.2	0	
2006-Apr-06	6:35	294	8.27	2.5	45.8	2.8	48.7	0	
2006-Apr-06	6:35	251	8.27	2.3	47.0	2.3	49.9	0	
2006-Apr-06	6:36	255	8.27	2.4	48.2	2.3	51.0	0	
2006-Apr-06	6:36	265	8.27	2.3	49.3	2.4	52.2	0	
2006-Apr-06	6:37	270	8.27	2.3	50.5	2.4	53.4	0	
2006-Apr-06	6:37	687	8.27	0.0	51.1	0.0	54.1	0	
2006-Apr-06	6:38	709	8.27	0.0	51.1	0.0	54.1	0	
2006-Apr-06	6:38	710	8.27	0.0	51.1	0.0	54.1	0	
2006-Apr-06	6:38								Reset Total, Vol = 54.1 bbl
2006-Apr-06	6:38	710	8.27	0.0	51.1	0.0	54.1	0	
2006-Apr-06	6:38	710	8.27	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:38								Bump Top Plug
2006-Apr-06	6:39	494	8.27	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:39	-5	8.27	0.0	0.0	0.0	0.0	0	
2006-Apr-06	6:39								Float Holding
2006-Apr-06	6:39	-5	8.27	0.0	0.0	0.0	0.0	0	

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Well DRUSSEL D #3		Field PANOMA			Service Date		Customer OXY RESOURCE CALIFORNIA LLC			Job Number 2205550995	
Date	Time 24 hr clock	Treating Pressure psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	Flowmeter bbl/min	Flowmeter Volume bbl	0	0	Message	
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry		N2		Mud		Maximum Rate		Total Slurry		Mud	
5						5.8		126		10	
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum		Final		Average		Bump Plug to		Breakdown		Volume	
300				100		750				8.34 lb/gal	
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume	
%		136 bbl		54 bbl		°F		<input type="checkbox"/> Washed Thru Perfs		To ft	
Customer or Authorized Representative Fillpot, Greg				Schlumberger Supervisor Ousley, John				<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205550998				
Well DRUSSEL D 3			Location (legal) SEC 10-T26S-R33W			Schlumberger Location Perryton, TX			Job Start 2006-Apr-08	
Field PANOMA		Formation Name/Type			Deviation °		Bit Size 7.88 in	Well MD 3,096 ft	Well TVD 3,096 ft	
County FINNEY		State/Province KANSAS			BHP psi	BHST 121 °F	BHCT 96 °F	Pore Press. Gradient psi/ft		
Well Master: 0630785822		API / UWI:			Casing/Liner					
Rig Name CHEYENNE 11		Drilled For Oil & Gas		Service Via		Depth, ft 3100	Size, in 4.5	Weight, lb/ft 11.6	Grade N80	Thread 8RD
Offshore Zone		Well Class New	Well Type Development			Tubing/Drill Pipe				
Drilling Fluid Type Bentonite		Max. Density 9 lb/gal	Plastic Vt: cp 30		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole				
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi	Wellhead Connection 4 1/2" H&SM			Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions CEMENT 4 1/2 PRODUCTION CASING WITH: 20 bbls CW100 200 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 220 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46					Treat Down Casing	Displacement 47.5 bbl	Packer Type	Packer Depth ft		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			Casing Tools		Squeeze Job			
Lift Pressure: 2300 psi		Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input checked="" type="checkbox"/>			Shoe Type: Guide	Squeeze Type			
No. Centralizers: 20		Top Plugs: 1	Bottom Plugs: 0			Shoe Depth: 3100 ft	Tool Type:			
Cement Head Type: Single		Stage Tool Type:	Tool Depth: ft			Stage Tool Depth: ft	Tall Pipe Size: in			
Job Scheduled For:		Arrived on Location: 2006-Apr-08 5:00		Leave Location: 2006-Apr-08 7:00		Collar Type: Auto-Fill	Tall Pipe Depth: ft		Collar Depth: 3055 ft	
Squeeze Total Vol: bbl										
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	CMT STG VOL bbl	CMT VOL bbl	0	0	Message	
2006-Apr-08	5:31	36	0.0	8.35	0.0	0.0	0	0		
2006-Apr-08	5:31	0	0.0	8.35	0.0	0.0	0	0		
2006-Apr-08	5:31								Start Job	
2006-Apr-08	5:31	0	0.0	8.35	0.0	0.0	0	0	Pressure Test Lines	
2006-Apr-08	5:31	0	0.0	8.35	0.0	0.0	0	0		
2006-Apr-08	5:32	5	0.0	8.35	0.0	0.0	0	0		
2006-Apr-08	5:32	5	0.0	8.35	0.0	0.0	0	0		
2006-Apr-08	5:33	5	0.0	8.35	0.0	0.0	0	0		
2006-Apr-08	5:33	78	1.5	8.35	0.7	0.7	0	0		
2006-Apr-08	5:34	73	2.9	8.34	2.0	2.0	0	0		
2006-Apr-08	5:34	18	0.0	8.35	2.2	2.2	0	0		
2006-Apr-08	5:35	18	0.0	8.35	2.2	2.2	0	0		
2006-Apr-08	5:35	18	0.0	8.35	2.2	2.2	0	0		
2006-Apr-08	5:35								Start CW100	
2006-Apr-08	5:35	18	0.0	8.35	2.2	2.2	0	0		
2006-Apr-08	5:36	4074	0.0	8.34	2.2	2.2	0	0		
2006-Apr-08	5:36	27	0.0	8.35	2.2	2.2	0	0		
2006-Apr-08	5:37	78	2.4	8.35	2.3	2.3	0	0		
2006-Apr-08	5:37	247	6.3	8.35	4.0	4.0	0	0		
2006-Apr-08	5:38	224	6.7	8.35	7.3	7.3	0	0		
2006-Apr-08	5:38	266	6.7	8.74	10.5	10.5	0	0		

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Well			Field		Service Date		Customer		Job Number
DRUSSEL D #3			PANOMA		0698-Apr-08		OXY RESOURCE CALIFORNIA LLC		2205550998
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Apr-08	5:39	211	6.4	8.35	13.7	13.7	0	0	
2006-Apr-08	5:39	307	6.5	8.35	17.0	17.0	0	0	
2006-Apr-08	5:40	261	5.9	8.35	20.1	20.1	0	0	
2006-Apr-08	5:40								Reset Total, Vol = 22.49 bbl
2006-Apr-08	5:40	357	6.2	8.35	22.5	22.5	0	0	
2006-Apr-08	5:40								Start Pumping Water
2006-Apr-08	5:40	288	6.1	8.35	0.2	0.2	0	0	
2006-Apr-08	5:40	279	6.2	8.35	0.2	0.7	0	0	
2006-Apr-08	5:41	307	6.3	8.34	3.3	3.8	0	0	
2006-Apr-08	5:41	325	6.4	8.35	6.5	7.0	0	0	
2006-Apr-08	5:41	302	6.4	8.68	7.0	7.5	0	0	
2006-Apr-08	5:41								Reset Total, Vol = 7.00 bbl
2006-Apr-08	5:41								End Spacer
2006-Apr-08	5:41	298	6.4	8.81	0.2	0.2	0	0	
2006-Apr-08	5:41								Start Mixing Lead Slurry
2006-Apr-08	5:41	284	6.4	8.87	0.3	0.3	0	0	
2006-Apr-08	5:42	279	6.4	9.60	0.4	2.7	0	0	
2006-Apr-08	5:42	316	5.9	10.25	3.4	5.6	0	0	
2006-Apr-08	5:43	325	6.1	11.58	6.3	8.6	0	0	
2006-Apr-08	5:43	311	6.0	12.91	9.4	11.7	0	0	
2006-Apr-08	5:44	352	6.0	12.79	12.4	14.7	0	0	
2006-Apr-08	5:44	279	6.1	12.41	15.4	17.7	0	0	
2006-Apr-08	5:45	192	6.1	12.11	18.5	20.7	0	0	
2006-Apr-08	5:45	142	6.2	12.01	21.5	23.8	0	0	
2006-Apr-08	5:46	146	6.3	12.01	24.6	26.9	0	0	
2006-Apr-08	5:46	160	6.4	12.25	27.8	30.0	0	0	
2006-Apr-08	5:47	174	6.5	12.55	31.0	33.2	0	0	
2006-Apr-08	5:47	160	6.5	12.59	34.2	36.4	0	0	
2006-Apr-08	5:48	174	6.6	12.47	37.4	39.7	0	0	
2006-Apr-08	5:48	73	5.8	12.36	40.7	42.9	0	0	
2006-Apr-08	5:49	69	4.1	12.56	42.8	45.0	0	0	
2006-Apr-08	5:49	69	4.3	11.72	44.9	47.1	0	0	
2006-Apr-08	5:50	64	4.3	11.71	47.0	49.3	0	0	
2006-Apr-08	5:50	128	5.4	12.04	49.3	51.5	0	0	
2006-Apr-08	5:51	142	5.9	12.22	52.2	54.5	0	0	
2006-Apr-08	5:51	146	6.0	12.37	55.1	57.4	0	0	
2006-Apr-08	5:52	142	5.9	12.37	58.1	60.3	0	0	
2006-Apr-08	5:52	133	6.0	12.35	61.0	63.3	0	0	
2006-Apr-08	5:53	146	5.9	12.30	64.0	66.2	0	0	
2006-Apr-08	5:53	137	5.9	12.27	66.9	69.2	0	0	
2006-Apr-08	5:54	137	5.9	12.24	69.9	72.1	0	0	
2006-Apr-08	5:54	137	5.8	12.37	72.8	75.1	0	0	
2006-Apr-08	5:55	124	5.8	12.16	75.8	78.1	0	0	
2006-Apr-08	5:55								Reset Total, Vol = 78.60 bbl
2006-Apr-08	5:55	156	5.8	13.03	78.6	80.9	0	0	
2006-Apr-08	5:55								End Lead Slurry
2006-Apr-08	5:55	160	5.7	13.05	0.1	0.1	0	0	
2006-Apr-08	5:55								Start Mixing Tail Slurry
2006-Apr-08	5:55	165	5.8	13.08	0.2	0.2	0	0	
2006-Apr-08	5:56	206	5.6	13.87	2.9	2.9	0	0	
2006-Apr-08	5:56	229	5.6	14.24	5.7	5.7	0	0	
2006-Apr-08	5:57	224	5.6	14.36	8.5	8.5	0	0	
2006-Apr-08	5:57	261	5.7	14.32	11.3	11.3	0	0	
2006-Apr-08	5:58	266	6.0	14.22	14.3	14.3	0	0	

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Well			Field			Service Date		Customer		Job Number
DRUSSEL D #3			PANOMA			0698-Apr-08		OXY RESOURCE CALIFORNIA LLC		2205550998
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0		
2006-Apr-08	5:58	243	6.0	13.97	17.3	17.3	0	0		
2006-Apr-08	5:59	243	5.8	13.93	20.2	20.2	0	0		
2006-Apr-08	5:59	229	5.9	13.88	23.2	23.2	0	0		
2006-Apr-08	6:00	252	5.9	13.78	26.1	26.1	0	0		
2006-Apr-08	6:00	238	6.1	13.57	29.1	29.1	0	0		
2006-Apr-08	6:01	188	5.6	14.07	32.1	32.1	0	0		
2006-Apr-08	6:01	243	5.7	14.23	35.0	35.0	0	0		
2006-Apr-08	6:02	243	5.7	14.14	37.8	37.8	0	0		
2006-Apr-08	6:02	256	6.5	14.01	40.7	40.7	0	0		
2006-Apr-08	6:03	233	5.9	13.97	43.7	43.7	0	0		
2006-Apr-08	6:03	238	5.8	13.91	46.6	46.6	0	0		
2006-Apr-08	6:04	238	5.9	13.89	49.5	49.5	0	0		
2006-Apr-08	6:04	238	5.8	13.89	52.4	52.4	0	0		
2006-Apr-08	6:05	238	5.9	13.88	55.4	55.4	0	0		
2006-Apr-08	6:05	87	3.4	14.14	57.8	57.8	0	0		
2006-Apr-08	6:06	124	3.5	14.23	59.5	59.5	0	0		
2006-Apr-08	6:06	114	3.6	14.23	61.3	61.3	0	0		
2006-Apr-08	6:07								Reset Total, Vol = 62.81 bbl	
2006-Apr-08	6:07	-14	0.7	13.29	62.8	62.8	0	0		
2006-Apr-08	6:07								End Tail Slurry	
2006-Apr-08	6:07	-14	0.2	13.28	0.0	0.0	0	0		
2006-Apr-08	6:07	-14	0.2	13.28	0.0	0.0	0	0		
2006-Apr-08	6:07								Start Displacement	
2006-Apr-08	6:07	-9	0.0	13.27	0.0	0.0	0	0		
2006-Apr-08	6:07	-9	0.0	13.14	0.0	0.0	0	0		
2006-Apr-08	6:08	-9	0.0	11.30	0.0	0.0	0	0		
2006-Apr-08	6:08	-9	1.2	9.57	0.0	0.0	0	0		
2006-Apr-08	6:09	-9	0.0	9.05	0.0	0.0	0	0		
2006-Apr-08	6:09	-9	0.0	9.05	0.0	0.0	0	0		
2006-Apr-08	6:10	-9	0.0	9.02	0.0	0.0	0	0		
2006-Apr-08	6:10	-9	0.0	8.99	0.0	0.0	0	0		
2006-Apr-08	6:11	-9	0.0	8.97	0.0	0.0	0	0		
2006-Apr-08	6:11	-9	0.0	8.82	0.1	0.1	0	0		
2006-Apr-08	6:12	-9	0.0	8.80	0.1	0.1	0	0		
2006-Apr-08	6:12	-9	0.0	8.79	0.1	0.1	0	0		
2006-Apr-08	6:13	183	3.5	8.81	0.1	0.1	0	0		
2006-Apr-08	6:13	247	5.5	8.83	0.1	0.1	0	0		
2006-Apr-08	6:14	252	5.6	8.67	0.1	0.1	0	0		
2006-Apr-08	6:14	224	5.6	8.40	0.1	0.1	0	0		
2006-Apr-08	6:15	238	5.8	8.25	0.1	0.1	0	0		
2006-Apr-08	6:15	229	6.5	8.36	0.1	0.1	0	0		
2006-Apr-08	6:16	105	5.8	7.76	0.1	0.1	0	0		
2006-Apr-08	6:16	0	0.0	8.35	0.1	0.1	0	0		
2006-Apr-08	6:17	0	0.0	8.35	0.0	0.1	0	0		
2006-Apr-08	6:17	92	5.8	8.35	1.7	1.7	0	0		
2006-Apr-08	6:18	87	6.0	8.35	4.7	4.8	0	0		
2006-Apr-08	6:18	82	6.1	8.35	7.8	7.8	0	0		
2006-Apr-08	6:19	169	6.0	8.35	10.8	10.9	0	0		
2006-Apr-08	6:19	215	6.1	8.35	13.8	13.9	0	0		
2006-Apr-08	6:20	307	6.1	8.35	16.8	16.9	0	0		
2006-Apr-08	6:20	375	6.1	8.35	19.9	19.9	0	0		
2006-Apr-08	6:21	449	6.1	8.35	22.9	23.0	0	0		
2006-Apr-08	6:21	517	6.2	8.35	26.0	26.1	0	0		
2006-Apr-08	6:22	600	6.3	8.35	29.1	29.2	0	0		

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Well		Field		Service Date		Customer		Job Number	
DRUSSEL D #3		PANOMA		0698-Apr-08		OXY RESOURCE CALIFORNIA LLC		2205550998	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl	0	0	
2006-Apr-08	6:22	682	6.2	8.35	32.2	32.3	0	0	
2006-Apr-08	6:23	755	6.2	8.35	35.3	35.4	0	0	
2006-Apr-08	6:23	732	4.1	8.35	38.3	38.4	0	0	
2006-Apr-08	6:24	668	2.9	8.35	39.8	39.9	0	0	
2006-Apr-08	6:24	687	2.9	8.35	41.3	41.4	0	0	
2006-Apr-08	6:25	714	2.9	8.35	42.8	42.9	0	0	
2006-Apr-08	6:25	797	2.9	8.35	44.2	44.3	0	0	
2006-Apr-08	6:26	792	2.9	8.35	45.7	45.8	0	0	
2006-Apr-08	6:26	838	2.9	8.35	47.2	47.2	0	0	
2006-Apr-08	6:27	1547	0.0	8.35	48.0	48.1	0	0	
2006-Apr-08	6:27	1547	0.0	8.35	48.0	48.1	0	0	
2006-Apr-08	6:28	-14	0.0	8.35	48.0	48.1	0	0	
2006-Apr-08	6:28	-9	0.0	8.35	48.0	48.1	0	0	
2006-Apr-08	6:29	-9	0.0	8.35	48.0	48.1	0	0	
2006-Apr-08	6:29								Reset Total, Vol = 48.01 bbl
2006-Apr-08	6:29	-9	0.0	8.35	48.0	48.1	0	0	
2006-Apr-08	6:29								End Displacement
2006-Apr-08	6:29	-9	0.0	8.35	0.0	0.0	0	0	
2006-Apr-08	6:29								Bump Top Plug
2006-Apr-08	6:29	-9	0.0	8.35	0.0	0.0	0	0	
2006-Apr-08	6:29	-9	0.0	8.35	0.0	0.0	0	0	
2006-Apr-08	6:29								End Job

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			6.5	142	20	7	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
750		400	1500			8.34 lb/gal	
Avg. N2 Percent		Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft		
		139 bbl	48 bbl	60 °F			
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Fillpot, Greg			Grigoriev, Valery				

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