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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: L.D. Drilling, Inc.
License: 6039

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Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/20/05 4/27/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20599-00-00
County: Scott 40'N & 60'W of
C S/2 S/2 Sec. 26 Twp. 17 S. R. 31 East West
700 feet from S N (circle one) Line of Section
2580 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huseman-Parker Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2916' Kelly Bushing: 2921'
Total Depth: 4610' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II PFA w/ H₂O*
(Data must be collected from the Reserve Pit) *8-2-07*
Chloride content 14,000 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig P. Caulk
Title: Geologist Date: 8/1/05
Subscribed and sworn to before me this 1st day of August
20 05
Notary Public: Debra K. Phillips
Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appl. Expires 5/4/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Ritchie Exploration, Inc. Lease Name: Huseman-Parker Well #: 1
Sec. 26, Twp. 17 S. R. 31 East West County: Scott 40'N & 60'W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED

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Radiation Guard Log

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4, 8-5/8, 28#, 227', common, 160, 3%cc, 2% gel

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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KCC WICHITA

#1 Huseman-Parker
700' FSL & 2580' FWL
Section 26-17S-31W
Scott County, Kansas
API# 15-171-20599-00-00
2916' GL: 2921' KB

<u>Sample Tops</u>			<u>Ref.</u>	<u>Well</u>
Anhydrite	2290'	+631	-11	
B/Anhydrite	2309'	+612	-11	
Topeka	3677'	-756	-8	
Heebner	3914'	-993	-8	
Lansing	3954'	-1033	-7	
Muncie Shale	4127'	-1206	-5	
Stark Shale	4221'	-1300	-5	
B/KC	4308'	-1387	-7	
Altamont	4354'	-1433	-3	
Pawnee	4430'	-1509	-4	
Fort Scott	4474'	-1553	-3	
Cherokee Shale	4495'	-1574	-2	
Johnson	4534'	-1613	-1	
Mississippi	4563'	-1642	-2	
RTD	4610'	-1689		

ALLIED CEMENTING CO., INC. 19228

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

ORIGINAL

DATE <u>4-27-05</u>	SEC. <u>26</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:15 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Park & E</u>	WELL# <u>#1</u>	LOCATION <u>Nealy 7w 4125 12E</u>		COUNTY <u>Scott</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)				<u>W.C.W</u>			

CONTRACTOR <u>L.D. Dols</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG:	
PERFS.	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED <u>225 60/40</u>		
<u>670 gal 114# flo-seal</u>		
COMMON <u>135</u>	@ <u>10.00</u>	<u>1350.00</u>
POZMIX <u>90</u>	@ <u>4.70</u>	<u>423.00</u>
GEL <u>12</u>	@ <u>14.00</u>	<u>168.00</u>
CHLORIDE	@	
ASC	@	
<u>Floral 56#</u>	@ <u>1.70</u>	<u>95.20</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>239</u>	@ <u>1.60</u>	<u>382.40</u>
MILEAGE <u>.06 X 5K X mile</u>		<u>317.00</u>
TOTAL		<u>3135.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Fuzz</u>	
# <u>191</u> HELPER <u>Wayne</u>	
BULK TRUCK	
# <u>377</u> DRIVER <u>D Law</u>	
BULK TRUCK	
# DRIVER	

REMARKS:

40SK @ 2310'
80SK @ 1700'
40SK @ 650'
40SK @ 230'
10SK @ 40' w/solid bridge
15SK in RH
Job complete @ 1:30 pm
Thanks

Fuzz

CHARGE TO: Ritchie Exploration Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2310'</u>	
PUMP TRUCK CHARGE	<u>750.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50</u>	@ <u>5.00</u> <u>250.00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>1000.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8" plug</u>	@ <u>35.00</u>	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>35.00</u>
TAX		<u>3574.60</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Michael Pedigo

Michael Pedigo
 PRINTED NAME

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ALLIED CEMENTING CO., INC. 19511

ORIGINAL

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

KCC

AUG 01 2005

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KCC WICHITA

DATE <u>4-20-05</u>	SEC <u>26</u>	TWP <u>12</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
CEASE <u>on Barker</u>	WELL# <u>1</u>	LOCATION <u>Healy 7w 4s 1/2 E N15</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A. D. Dila OWNER SameTYPE OF JOB SurfaceHOLE SIZE 12 1/4 T.D. 230' CEMENTCASING SIZE 8 3/8 DEPTH 227' AMOUNT ORDEREDTUBING SIZE DEPTH 160 sks com 3 3/4 cu 2 1/2 Gr.

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean# 373-281 HELPER Fuzzy

BULK TRUCK

377 DRIVER Alan

BULK TRUCK

DRIVER

COMMON 160 sks @ 10.00 1600.00

POZMIX @

GEL 3 sks @ 14.00 42.00CHLORIDE 65 sks @ 38.00 2470.00

ASC @

@

@

@

@

@

@

@

HANDLING 169 sks @ 1.60 270.40MILEAGE 64 / SK (mile) 507.00TOTAL 2647.40

REMARKS:

Cement did circulateThank youCHARGE TO: Ritchie Exploration Inc

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 5.00 250.00

MANIFOLD @

@

@

TOTAL 920.00

PLUG & FLOAT EQUIPMENT

5 3/8 Surface Plug @ 55.00.

@

@

@

@

TOTAL 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Michael PedigoMichael Pedigo

PRINTED NAME