

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31980  
Name: Lotus Operating Company LLC  
Address: 100 South Main - Suite 420  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Plains Marketing, Inc.  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Tim Hellman

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/13/06</u>	<u>4/25/06</u>	<u>05/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-151-22233-00-00  
County: Pratt  
S2 - S2 - SE Sec. 5 Twp. 29 S. R. 15  East  West  
380' feet from (S) N (circle one) Line of Section  
1210' feet from (E) W (circle one) Line of Section

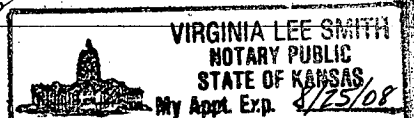
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Carver Well #: 1  
Field Name: Springvale Northwest  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 2019' Kelly Bushing: 2032'  
Total Depth: 5019' Plug Back Total Depth: 4898'  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I WITHM 8-2-07*  
Chloride content 34,000 ppm Fluid volume 700 bbls  
Dewatering method used vacuum truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Ks  
Lease Name: Watson #2 SWD License No.: 8061  
Quarter SW Sec. 8 Twp. 29 S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 8/2/2006  
Subscribed and sworn to before me this 2 day of Aug  
20 06.  
Notary Public: Virginia Lee Smith  
Date Commission Expires: Aug 25, 2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KCC**  
**AUG 02 2006**  
**CONFIDENTIAL**

**CONFIDENTIAL**

Operator Name: Lotus Operating Company LLC Lease Name: Carver Well #: \_\_\_\_\_  
 Sec. 5 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum
Heebner	3933	-1901
Brn Lime	4088	-2056
Lansing	4108	-2076
Mississippi	4615	-2583
Viola	4792	-2760
Simp Sd	4902	-2870
Arb	4976	-2944
LTD	5021	-2989

Compensated Neutron/Density, Sonic, Dual Induction, Microlog, Frac Finder

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	14"	10-3/4"	32#	250'	60/40 poz	225 sx	2% gel, 3%cc
Production	7-7/8"	5-1/2"	14#	4927'	60/40 poz	225 sx	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4624-4667	Acid 1500 gal 7 1/2%, Frac 93,000#	4624-67

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4570	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/30/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	250	20	40		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify) \_\_\_\_\_

Production Interval:  Dually Comp.  Commingled \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

23114

Federal Tax **KCO**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 02 2006

SERVICE POINT:

Medicine Lodge, KS

**CONFIDENTIAL**

DATE <u>13 APR 06</u>	SEC. <u>05</u>	TWP. <u>29s</u>	RANGE <u>15w</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:20 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>Conven</u>	WELL # <u>1</u>	LOCATION <u>Cullison, KS, 5w, 5 1/2 s, 3/4 e</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>N/into</u>					

CONTRACTOR Duke #7  
 TYPE OF JOB Surface  
 HOLE SIZE 14 3/4" T.D. 250  
 CASING SIZE 10 3/4 DEPTH 250  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT N/A  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 23 3/4 Bbls Fresh H<sub>2</sub>O

OWNER Lotus Oper.  
 CEMENT  
 AMOUNT ORDERED 225sx 60:40:2+3%cc

EQUIPMENT  
 PUMP TRUCK CEMENTER D. Felio  
 # 352 HELPER M. Coley  
 BULK TRUCK  
 # 364 DRIVER S. Cushmanberry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON 135 A @ 9.60 1296.00  
 POZMIX 90 @ 5.20 468.00  
 GEL 4 @ 15.00 60.00  
 CHLORIDE 7 @ 42.00 294.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 02 2006

CONSERVATION DIVISION  
 WICHITA, KS

HANDLING 236 @ 1.70 401.20  
 MILEAGE 15 x 236 x .07 247.80

TOTAL 2767.00

REMARKS:

Pipe on Btm., Blank Circ., Pump Preflush,  
 Mix 225sx Cement, Start Disp., ~~Stop Rate~~  
 Wash up truck, Slow rate, Stop Pumps at  
 23 3/4 Bbls total Fresh H<sub>2</sub>O, Shut in,  
 Release Line PSI, Cement Did Circ.

SERVICE

DEPTH OF JOB 250'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 735.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 15 @ 5.00 75.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 810.00

CHARGE TO: Lotus Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McGwire

KENNETH MCGWIRE  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

23124

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**KCC**

SERVICE POINT:

*Medicine Lodge, KS*

**AUG 02 2006**

DATE <u>25 APR 06</u>	SEC. <u>5</u>	TWP. <u>29s</u>	RANGE <u>15w</u>	ON LOCATION <u>5:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEAS. <u>CARVER</u> WELL # <u>1</u>				LOCATION <u>Collison, KS, 5w, 5 1/2 S, 3/4 E</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				N/A			

CONTRACTOR Duke #7

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5019

CASING SIZE 5 1/2 DEPTH 4931

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1500 MINIMUM —

MEAS. LINE \_\_\_\_\_ SHOE JOINT 30

CEMENT LEFT IN CSG. 30'

PERFS. \_\_\_\_\_

DISPLACEMENT 120 Bbls Fresh H<sub>2</sub>O

OWNER Lotus Oper.

CEMENT

AMOUNT ORDERED 175sx 60:40:2 and 75sx 60:40:2 + FL5P

**EQUIPMENT**

PUMP TRUCK CEMENTER D. Felio

# 352 HELPER M. Loley

BULK TRUCK

# 356 DRIVER L. Freeman Jr.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150</u>	<u>A</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX	<u>100</u>		@	<u>5.20</u>	<u>520.00</u>
GEL	<u>4</u>		@	<u>15.00</u>	<u>60.00</u>
CHLORIDE			@		
ASC			@		
<u>FL-5P 75 #</u>			@	<u>12.20</u>	<u>915.00</u>

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 02 2006**

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>256</u>	@	<u>1.70</u>	<u>435.20</u>
MILEAGE	<u>15 X 256</u>	X	<u>.07</u>	<u>268.80</u>
				<b>TOTAL</b> <u>3639.00</u>

**REMARKS:**

25 Pipe on Bttm, Break CIRC., Pump Preflush, Plug Rat & mouseholes, Mix 150sx lead cement, Mix 75sx tail cement, Stop Pumps, Wash Pumps & Lines, Release Plug, Start Disp, See steady increase in lift PSE, Slow rate, Bump Plug at 120 Bbls total Fresh H<sub>2</sub>O Disp., Release PSE, Float Did Hold.

**SERVICE**

DEPTH OF JOB	<u>4931</u>			
PUMP TRUCK CHARGE				<u>1580.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>5.00</u>	<u>75.00</u>
MANIFOLD head rental		@	<u>100.00</u>	<u>100.00</u>

CHARGE TO: Lotus Oper.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**TOTAL** 1755.00

**PLUG & FLOAT EQUIPMENT**

<u>5 1/2</u> 1-Guide shoe	@	<u>160.00</u>	<u>160.00</u>
1-AFU insert	@	<u>235.00</u>	<u>235.00</u>
1-TRP	@	<u>60.00</u>	<u>60.00</u>
6-Centrals	@	<u>50.00</u>	<u>300.00</u>

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

**TOTAL** 755.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~1755.00~~

DISCOUNT ~~175.00~~ IF PAID IN 30 DAYS

SIGNATURE Art Schoun

PRINTED NAME