

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/07/09

Operator: License # 32278
Name: Tengasco, Inc.
Address: PO Box 458
City/State/Zip: Hays, KS 67601
Purchaser: N/A
Operator Contact Person: Gary Wagner
Phone: (785) 625-6374
Contractor: Name: American Eagle Rig #2
License: 33493
Wellsite Geologist: Mike Bair/ Rod Tremblay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
14-18-08 4-23-08 4-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*KCC
men
7/10/08*

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JUL 07 2008

API No. 15 - 051-25760-0000
County: Ellis
SW SE SE Sec. 28 Twp. 14 S. R. 16 East West
330 feet from (S) / N (circle one) Line of Section
880 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: VonLintel Well #: 1
Field Name: Dreiling Extension
Producing Formation: _____
Elevation: Ground: 1890/1892 Kelly Bushing: 1897'
Total Depth: 3580' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1006' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

*per
CP 2
also
in
logs
per*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 56000 ppm Fluid volume 85 bbls
Dewatering method used Hauled to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Tengasco, Inc
Lease Name: Urban #3 License No.: 32278
Quarter NW Sec. 10 Twp. 16 S. R. 17 East West
County: Rush Docket No.: E-27,718

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner
Title: Production Manager Date: 7-7-08
Subscribed and sworn to before me this 7th day of July
08
Notary Public: Linda K. Pfannenstiel
Date Commission Expires: 2/5/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received JUL 08 2008
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 08 2008
CONSERVATION DIVISION WICHITA, KS

NOTARY PUBLIC
Linda K. Pfannenstiel
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 2/5/2012