

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/03/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Terra Drilling LLC
License: 33843
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Oil, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/06/2008 03/22/2008 04/18/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21513 0000
County: Comanche
NE SE SW SW Sec. 22 Twp. 31 S. R. 17 East West
560 feet from (S) N (circle one) Line of Section
1055 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Betty Yost A Well #: 1
Field Name: Wilmore

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2011 Kelly Bushing: 2019
Total Depth: 5450 Plug Back Total Depth: 5088
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 1000 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC / OIL PRODUCERS
Lease Name: CLARKE 1 / RICH C-9 License No.: 33168 / 8061
Quarter _____ Sec. 8/22 Twp. 32/32 S. R. 12/19 East West
County: Barber / Comanche Docket No.: D-28,492 / D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

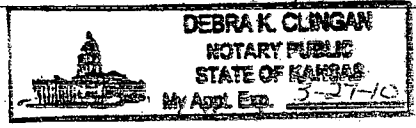
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: I. Wayne Woolsey, Manager Date: July 3, 2008

Subscribed and sworn to before me this 3rd day of July, 2008

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 03 2008



CONSERVATION DIVISION
WICHITA, KS