

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/30/09

Operator: License # 32457  
Name: Abercrombie Energy, LLC  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS 67202-1383  
Purchaser: NCRA  
Operator Contact Person: Don Beauchamp  
Phone: (316) 262-1841  
Contractor: Name: VAL Energy, Inc. Rig #4  
License: 5822  
Wellsite Geologist: Monica M. Turner

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_ JUN 30 2008

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/15/2008      5/21/2008      6/2/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 135-24792-0000  
County: Ness  
Approx. N/2 - S/2 - SW Sec. 13 Twp. 19 S. R. 26  East  West  
910' \_\_\_\_\_ feet from S/ N (circle one) Line of Section  
1330' \_\_\_\_\_ feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ayers "B" Well #: 2-13  
Field Name: WCV

Producing Formation: Mississippian  
Elevation: Ground: 2616' Kelly Bushing: 2621'  
Total Depth: 4600' RTD Plug Back Total Depth: 4604' LTD  
Amount of Surface Pipe Set and Cemented at 263' \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1885' \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1885'  
feet depth to surface \_\_\_\_\_ w/ 200 sks \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 780 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp  
Title: VP of Exploration Date: 6-30-2008

Subscribed and sworn to before me this 30<sup>th</sup> day of June  
20 08

Notary Public: Deborah K. Ammerman

Date Commission Expires: 3-1-2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received KANSAS CORPORATION COMMISSION  
 UIC Distribution  
RECEIVED  
JUL 02 2008

DEBORAH K. AMMERMAN  
Notary Public - State of Kansas  
My Appt. Expires 3-1-2012