

CONFIDENTIAL

Handwritten initials and date: *mu*, *2/2/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/09

Operator: License # 31930
 Name: BlueRidge Petroleum Corporation
 Address: P.O. Box 1913
 City/State/Zip: Enid, OK 73702
 Purchaser: _____
 Operator Contact Person: Jonathan Allen
 Phone: (580) 242-3732
 Contractor: Name: STERLING DRILLING COMPANY
 License: 5142
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows _____
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/13/2008 5/23/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 057-20604-0000
 County: Ford
SE NW SW Sec. 11 Twp. 27 S. R. 25 East West
1845 feet from S N (circle one) Line of Section
944 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gjerstad Well #: 1-11
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2530' Kelly Bushing: 2542'
 Total Depth: 5200' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 270' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 1,200 bbls
 Dewatering method used Hauled off free fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Hartman Oil Co., Inc.
 Lease Name: Billings SWD License No.: 30535
 Quarter NE Sec. 35 Twp. 22S S. R. 23 East West
 County: Hodgeman Docket No.: D27511

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 6/24/2008
 Subscribed and sworn to before me this 24 day of June
 20 08
 Notary Public: [Signature]
 Date Commission Expires: _____

NOTARY SEAL
 CURT GILBERTSON
 Notary Public
 State of Oklahoma
 Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 26 2008