

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/02/09

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas
Purchaser: None
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co. Inc.
License: 5123
Wellsite Geologist: Brad Rine

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Completion Date/SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

4/30/2008 5/10/2008 5/11/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22146-00-00
County: Kingman
W/2 NE NW SE Sec. 14 Twp. 28 S. R. 7 East West
2,310 feet from S/ N (circle one) Line of Section
1,935 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sparks Well #: 1-14

Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1547 Kelly Bushing: 1557
Total Depth: 4336 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 21,500 ppm Fluid volume 1800 bbls
Dewatering method used Remove Free Fluids to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Arensdorf SWDW License No.: 4706
Quarter SW Sec. 14 Twp. 29 S. R. 9 East West
County: Kingman Docket No.: D04409

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JUL 02 2008

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

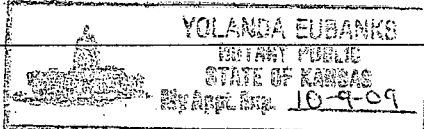
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 7/1/2008

Subscribed and sworn to before me this 1st day of July 20 08.

Notary Public: Yolanda Eubanks

Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION
UIC Distribution
JUL 03 2008