

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: VESS OIL CORPORATION
Address: 8100 E. 22nd Street N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Seminole Transportation & Gathering
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: Summit Drilling Co., Inc.
License: 30141
Wellsite Geologist: Paul Ramondetta

API No. 15 - 015-23571-0000
County: Butler
App. - NW-SE-SW Sec. 8 Twp. 25 S. R. 05 East West
1000 feet from S 1 N (circle one) Line of Section
1700 feet from E 1 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson A Well #: 426

Field Name: El Dorado
Producing Formation: Arbuckle

Elevation: Ground: 1382 Kelly Bushing: 1392
Total Depth: 2457-1/2 Plug Back Total Depth: 2457-1/2

Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No

yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Term. d.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/14/00 9/20/00 11/14/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
STATE CORPORATION COMMISSION
DEC 11 2000

CONSERVATION DIVISION
Wichita, Kansas

Drilling Fluid Management Plan Oct. #1 KGR 8/8/07
(Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 1000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
Title: Vice-President - Operations

Subscribed and sworn to before me this 6th day of December

2000
Notary Public: Michelle D. Henning

Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/8/01

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 426
 Sec. 8 Twp. 25S S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Dual Induction
Density Neutron

see attachment sheet

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
STATE CORPORATION COMMISSION

DEC 11 2000

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20	279	Class A	150	3% cc
production	7-7/8	5-1/2	14	2391	Class A	150	10% salt .25 of 1% floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
Open Hole	2391 to 2457-1/2	250 gal 15% FE acid	2391-2422
		500 gal 15% FE acid	2391-2422
		150 gal 15% FE acid	2391-2457-1/2

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2377	no	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/22/00		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	0	28		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2391-2457-1/2
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

ATTACHMENT TO ACO-1

Wilson #426
NW SE SW
Sec. 8-25S-5E
Butler County, KS

DST #1 **563-688** **ZN** **Admire**
Times: **30-45-30-60**
Blow: **1st-BOB-died in 27 min.**
 2nd-weak-bldg to 6", died
 in 15 min.
Rec: **276'mud w/show oil & wtr**
IFP: **41-150** **FFP:** **150-172**
ISIP: **173** **FSIP:** **173**
HP: **254/251** **Temp** **72**

SAMPLE TOPS

Adm 550 Snd	573 +819
Adm 650 Snd	677 +715
Burlingame	796 +596
Wh Cld Snd	928 +464
Topeka	1083 +309
Oread	1382 +10
Heebner	1421 -29
Iatan	1631 -239
Lansing	1694 -302
Kansas City	1980 -588
Swope	2083 -691
BKC	2133 -741
Altamont	2252 -860

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL 0041

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 9-15-2000 COUNTY Butler
 CHG. TO: Vess Corp ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Wilson # 426 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION _____

KIND OF JOB Cementing Surface Pipe
 SERVICE CHARGE: Pump Truck 450.00

QUANTITY	MATERIAL USED	TYPE	
150	50# Cement	@ 5.70	855.00 ✓
5	50# Chloride	@ 26.00	130.00 ✓
1-	35# Cement Centralia	@	41.00 ✓
155	BULK CHARGE 50#	@ .89	137.95 ✓
6	BULK TRK. MILES (7.95 tons x .66 x 6)	190# @	85.00 ✓
	PUMP TRK. MILES		
	PLUGS	None	
	SALES TAX		73.69
	TOTAL		1772.64

T. D. 283' CSG. SET AT 210' VOLUME _____
 SIZE HOLE 12 1/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____
 REMARKS: Displace Cement to 240ft Had return on
Cement

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Ron</u>			
<u>Harold</u>			
<u>George</u>		<u>Caray Berts</u>	
CEMENTER OR TREATER		OWNER'S REP.	

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL 2189

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 9-21-00 COUNTY Butler
 CHG. TO: Uvas Oil Comp ADDRESS 8100 E 2nd Street N Bldg 300
 CITY Wichita STATE Kansas ZIP _____
 LEASE & WELL NO. Wilson A 426 SEC. 8 TWP. 755 RNG. 5E
 CONTRACTOR P Summit Only TIME ON LOCATION 5:00 A
 KIND OF JOB Production Cost

QUANTITY	MATERIAL USED	TYPE	UNIT PRICE	TOTAL
150 gal	Class A		@ 5.70	855.00 x
750 lbs	Salt X 1/44 X 6/10			65.88 x
37 lbs	Flour - Seal		@ 1.25 per lb.	46.25 x
500 gal	Mud Fresh		@ .55 per gal	275.00 x
2 gal	K.C.L.		@ 18.50 per gal	37.00 x
1	Rental Rotating Head		@	125.00 x
160 gal	BULK CHARGE		@ .89	147.74 x
6	BULK TRK. MILES	min @ chg	@	85.00 x
	PUMP TRK. MILES	1/2 @ chg		---
1	PLUGS 5 1/2 Top Rubber			51.00 x
	SALES TAX			99.58
	TOTAL			2,542.19

T. D. 2392 CSG. SET AT 2391 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5 1/2 New
 PLUG DEPTH 2371 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 9:30

REMARKS: Ren. Coy to 2392' - Top Bottom Set @ 2391' - Drop ball for A.F.U. - Pump Ball through Circulator + Rotator - Pump 20 BPM KCL - 12 BPM Mud - Mix + Pump 150 A - 100 Salt - 1/2" Flow Seal Top - Washout Pump + line - Release Plug + Wireline - Start Pump 5 BPM Cont. Rotate Plug @ 1200' 5 BPM 500# - Plug 1452' - Slow Rate 2 BPM - OSE - Plug @ 1750' PSE up 500# - Line Rate 3 BPM - Plug @ 2036' - Return 3 BPM 500# - Plug @ 2100' Pipe fall to bottom PSE up 1000# - Shut down - PSE - O - Cont. Pump 1 BPM 500# - Good Rotation - Plug @ 2371' - 1 BPM - 650# - Pump Plug to 1200# - Top @ 2371' - Release AFU H. old!

EQUIPMENT USED

NAME <u>Chet Johnson</u>	UNIT NO. _____	NAME <u>Jim Thomas</u>	UNIT NO. _____
<u>Neal Kemp</u>	CEMENTER OR TREATER	<u>Casey Potts</u>	OWNER'S REP.