

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: VESS OIL CORPORATION
Address: 8100 E. 22nd Street N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Seminole Transportation & Gathering
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: Summit Drilling Co., Inc.
License: 30141
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. A
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/31/00 11/7/00 11/21/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 015-23575-0000
County: Butler
80° S & 50W
E/2 W/2 SE Sec. 35 Twp. 27S R. 04 East West
1240 feet from S N (circle one) Line of Section
6 1625 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Starkey A Well #: 26
Field Name: Augusta
Producing Formation: Simpson Sand
Elevation: Ground: 1298 Kelly Bushing: 1308
Total Depth: 2585 Plug Back Total Depth: 2585
Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Def. #1 KGR 8/8/07
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
DEC 6 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
Title: Vice President - Operations
Subscribed and sworn to before me this 5th day of December
2000
Notary Public: Michelle D. Henning
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/12/01

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Starkey A Well #: 26
 Sec. 35 Twp. 27S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction
Density-Neutron

RECEIVED
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DEC 6 2000

SEE ATTACHMENT SHEET

CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Wichita, Kansas							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20	293	Class A	175	3% cc
production	7-7/8	5-1/2	14	2578	Class A	125	6% gypseal 10% salt, 1% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD 3#/sk kolseal				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
				Depth
Open Hole	2578-2585		none	2578-85

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8	2562	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
12/04/00							
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	34		5				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2578-2585

(If vented, Sumit ACO-18.)

Starkey A #26
 80'S & 50'W of C
 E/2 W/2 SE 35-27S-4E
 Butler County, KS

DST #1 2044-2082 ZN KC
Times: 30-45-45-60
Blow: 1st-strong blow
 2nd-strong blow
Rec: 140'GIP
 35'CO
 43'GOCWM
 124'OGCWM
 248'MW (scum of oil)
IFP: 10-147 FFP: 153-212
ISIP: 493 FSIP: 490
HP: 1015-1009 Temp

DST #2 2488-2585 ZN Simpson
Times: 30-45-45-60
Blow: 1st-1" inc to BOB in 21-3/4 min.
 2nd-wk surf blow incr to 11"
Rec: 60'GIP
 5'CO
 331'GOCM (9%gas,17%oil, 74%mud)
IFP: 12-107 FFP: 112-169
ISIP: 861 FSIP: 853
HP: 1255-1249 Temp 98

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Oread	1429 -121	
Heebner	1469 -161	
Lansing	1733 -425	
KC	2042 -734	
B/KC	2247 -939	
Cherokee	2418 -1110	
Upp Simp Snd	2536 -1228	
Lwr Simp Snd	2579 -1271	
RTD	2585.3	
LTD		2586

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

COPY 2367

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-1-00 COUNTY Butler ORIGINAL

CHG. TO: Vess Oil Corp ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Turkey A #26 SEC. 35 TWP. 27S RNG. 4E

CONTRACTOR Summit Ridge TIME ON LOCATION 6:45 A

KIND OF JOB Surface Casing

SERVICE CHARGE: Pump Truck NW 450.00

QUANTITY	MATERIAL USED	TYPE	
175 st	Class A	@ 5.70 sack	997.50 ▽
5 st	Calcium Chloride	@ 26.00	130.00 ▽
170 st	BULK CHARGE	@ 89¢ sack	160.20 ▽
20	BULK TRK. MILES	9 Hrs x 1.60 x 20 mi	118.80 ▽
	PUMP TRK. MILES	2.00 mi x 20 mi (One Day)	40.00
	PLUGS	None	- - -
	SALES TAX		82.98
	TOTAL		1,979.48

T. D. 298

SIZE HOLE 12 1/4

MAX. PRESS. _____

PLUG DEPTH 274

PLUG USED _____

CSG. SET AT 294 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8 20 #

PKER DEPTH _____

TIME FINISHED 10:00 A

REMARKS: Run 8 5/8 to 298' - Break Circulation Set pipe @ 294' - Rig up to Cement Pump - Mix + Pump 175 Class A 36 cc Displace Cement with 18 BBls Cement @ 274' - Shut Down Shut In

Cement Did Circulate!

EQUIPMENT USED

NAME Chet Johnson UNIT NO. 14

NAME Jim Thomas UNIT NO. 3

Neal [Signature]
 CEMENTER OR TREATER

OWNER'S REP. ✓

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL 2355

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 916-321-4680

DATE 11-7-00 COUNTY Butler
 CHG. TO: Dress Oil Corp ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Storkay A #26 SEC. 35 TWP. 27S RNG. 4E
 CONTRACTOR Summit Drilling TIME ON LOCATION 6:30 P
 KIND OF JOB Production Casing

QUANTITY	MATERIAL USED TYPE	
125 st	Class A @ 5.74	712.50 *
7.5 st	6 1/2 Seal (750#) @ 29.95 per 100#	224.63 *
687 lbs	Salt x 1.44 x .0610	60.35 *
375 lbs	Gilsonite @ 354 lb.	131.25 *
2 st	Gal (1/2 for 6 1/2 Spacers) @ 9.50 st.	19.00 *
500 Gals	Mud Flush @ 55¢	275.00 *
157 st	BULK CHARGE @ 89¢	139.73 *
20	BULK TRK. MILES 7.75 Hrs x .16¢ x	102.30 *
20	PUMP TRK. MILES 200 mi. x mi. (OneWay)	40.00
2 Gals	KCL @ 18.50	37.00 *
1	PLUGS 5 1/2 Lock Down Plug & Baffle	72.80 TV
	SALES TAX	104.70
	TOTAL	2,699.40

T. D. 2585 CSG. SET AT 2578 VOLUME _____
 SIZE HOLE 7 1/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1100 SIZE PIPE 5 1/2 New
 PLUG DEPTH 2556 PKER DEPTH _____
 PLUG USED Lock Down TIME FINISHED 2:00A 11-8-00

REMARKS: Ran 5 1/2 Csg to 2585 + Break Circulation - Set Pipe @ 2578
Drop Ball for Basket Shoe - Open Shoe with 1000# + Circulate - Rig up
to Cement Pump - Pump 3 BBLs H₂O - 20 BBLs KCL - 3 BBLs H₂O - 12 BBLs Mud Flush 3 BBLs
Gal H₂O - Mix + Pump 125 st A 6 1/2 Csg Seal - 10% Salt - 3" Oil - 1/2 Gal
Wash out Pump + Line - Release Plug + Wireline - Start Disp. - Plug 1120
Cement @ Shoe 200# SBPM - Plug @ 1440 Start Disp PSI 300# SBPM -
Plug @ 2400 Final Disp PSI 500# - Bump Plug 1000# - Release + Hold @

EQUIPMENT USED

NAME <u>Chet Johnson</u> UNIT NO. <u>14</u>	NAME <u>Jim Thomas</u> UNIT NO. <u>3</u>
<u>Neal Perry</u> CEMENTER OR TREATER	<u>Charles Coats</u> OWNER'S REP. ✓