

RECEIVED

DEC 19 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32776  
Name: Peak Energy LLC  
Address: Rt 1 Box 174  
City/State/Zip: Independence, Ks. 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Borum or Henry Boots  
Phone: (620) 252-2916 or 620-515-0629  
Contractor: Name: First & Johnstone  
License: 32839

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5-24-01 6-13-01 7-10-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24145-0000  
County: Cowley  
S/2 NE NE Sec. 5 Twp. 34 S. R. 4  East  West  
990 feet from S  N (circle one) Line of Section  
660 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Whitacre Well #: P-1  
Field Name: Whitacre-Arkansas City  
Producing Formation: Admire  
Elevation: Ground: 1240 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2043 Plug Back Total Depth: 1817  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att. 1 KGR 8/8/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy H. Borum  
Title: Manager Date: 11-02-01  
Subscribed and sworn to before me this 2 day of November,  
192001.  
Notary Public: Linda K. Boots  
Date Commission Expires: November 12, 2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

LINDA K. BOOTS  
Notary Public - State of Kansas  
My Appt. Exp. 11-12-03

Operator Name: Peak Energy LLC Lease Name: Whitacre Well #: P-1  
 Sec. 5 Twp. 34 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">G/N</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center;">See attached report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"		226	owc/hulls	40	
Production	4 3/8"	4 1/2"	10	2042	owc	160	3% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	1747' - 1751'	300 gallons acid	

TUBING RECORD		Size <u>2 3/8</u> Set At <u>1754</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <p style="text-align: center;"><b>Shut In</b></p>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>100,000 Cf</u>	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



# CONSOLIDATED

## INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

# ORIGINAL

TICKET NUMBER **18336**

LOCATION Bullh JK

### FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-24-01	NEW	P-3		5	34	40	Wichita	
CHARGE TO <u>Peak Energy</u>				OWNER				
MAILING ADDRESS <u>Rt 1 Box 173</u>				OPERATOR				
CITY & STATE <u>Independence, KS 67301</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Sulfur</u>		525.00
5462	776	<u>Foot-caps</u> HYDRAULIC HORSE POWER		31.661
<b>RECEIVED</b>				
<b>DEC 19 2001</b>				
<b>WICHITA</b>				
<u>10/18</u>				
<u>P.D.</u>				
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5500	647 hrs	VACUUM TRUCKS		455.00
		FRAC SAND		
1126	410 yds	CEMENT - <u>CUC</u>		766.14
		NITROGEN		
5407	100	TON-MILES		190.00
ESTIMATED TOTAL				1590.29

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Tim Thomas

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 5-24-01

NSCO #15087

Paid 6-11-01

ORIGINAL

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No 2753

Date 6-11-01	Customer Order No.	Sect. 5	Twp. 34	Range 4E	Truck Called Out	On Location 8:15 am	Job Began 10:00 am	Job Completed 4:45 pm
Owner Peak Energy LLC	Contractor Cooper Service Co.			Charge To Peak Energy LLC				
Mailing Address Rt. 1 Box 173	City Independence			State Ks. 67301				
Well No. & Form Whitace P-8	Place			County Cowley		State Kansas		
Depth of Well 1818'	Depth of Job 1808'	Casing (New) (Used)	Size 4 1/2"	Weight 25	Steps of Hole Amt. and Kind of Cement 6 3/4"	Cement Left in casing by	Request Necessary 0' feet	
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. Unit #2	
					Tubing	Cable		

Price Reference No.	
Price of Job	625.00
Second Stage	
Message 60	135.00
Other Charges	
Total Charges	810.00

Remarks: Rig up to 4 1/2" casing, wash casing down from 450' and again at bottom. Mix 1000 lbs Gel to condition hole, bring back around. Rig up to casing with Head & Manifold. Pump 10 bbls freshwater ahead, mix 240 sks Reg with chemicals. Pressure at 520 PSI, shut down washout pump & lines - Release Plug. Displace Plug with 29 bbls, well Bridge off on us. Final Pumping at 2000 PSI - Pumped Plug in 2300 PSI. Check Float - Float Held - close casing w/ with 520 PSI as Requested

Note: never regained circulation after Releasing Plug

Cementor: Brad Butler

Helper: Mike S. Guy - Mike R

District: Eureka

State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Called by Albert Cooper

Agent of contractor or cementor

"Thank you"

Sales Ticket for Materials Only

Quantity	BRAND AND TYPE	RECEIVED	PRICE	TOTAL
240	SKs Regular - Class A cement	DEC 19 2001	7.25	1860.00
450	lbs Gel 22		9.50	42.75
225	lbs CAS 2 1%	NCC WICHITA	.35	78.75
950	lbs Gilsonite 4 1/2" PN/SK		.30	285.00
1000	lbs Bentonite (Condition Hole)		9.50	95.00
1	4 1/2" Top Rubber Plug		35.00	35.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">                     Paid Check # 1059                 </div>				
7	Hrs Water Truck (8000 City water)		60.00	420.00
4	Hrs 2nd Water Truck		50.00	200.00
Plugs				
	240 SKs Handling & Dumping		.50	120.00
	115 Taps		.80	55.20
	Sub Total			4498.50
	Delivered by Truck No. Unit #3		Discount	5% - 224.92
	Delivered from Eureka		Sales Tax	5.9% 252.14
	Signature of Operator Brad Butler		Total	4525.72