

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
 Name: VESS OIL CORPORATION  
 Address: 8100 E. 22nd Street N., Bldg. 300  
 City/State/Zip: Wichita, KS 67226  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: W.R. Horigan  
 Phone: (316) 682-1537  
 Contractor: Name: Summit Drilling Co., Inc.  
 License: 30141  
 Wellsite Geologist: Paul Ramondetta  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/24/00</u>	<u>10/1/00</u>	<u>10/2/00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23572-0000  
 County: Butler  
C W/2 SE Sec. 9 Twp. 25 S. R. 05  East  West  
1385 feet from S / N (circle one) Line of Section  
1850 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wilson A Well #: 427  
 Field Name: El Dorado  
 Producing Formation: none  
 Elevation: Ground: 1363 Kelly Bushing: 1373  
 Total Depth: 2534 Plug Back Total Depth: ---  
 Amount of Surface Pipe Set and Cemented at 284 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A RGR 8/8/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1100 ppm Fluid volume 500 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan  
 Title: Vice President-Operations  
 Subscribed and sworn to before me this 6<sup>th</sup> day of December  
2000  
 Notary Public: Michelle D. Henning  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 DEC 8 2000

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 427  
 Sec. 9 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run: **Dual Induction  
 Density-Neutron  
 Micro Log**

SEE ATTACHMENT SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	20	284	Class A	175	3% cc
	7-7/8						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify)

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ORIGINAL

ATTACHMENT TO ACO-1

Wilson #427  
C W/2 SE  
Sec. 9-25S-5E  
Butler County, KS

**DST #1**            2260-2309        ZN     Hepler  
**Times:**            30-45-30-60  
**Blow:**            initial-weak surf blow died 23 min.  
                      final-no blow

**Rec:**              90'drlg mud sso  
**IFP:**              63-84            FFP:        88-107  
**ISIP:**             701              FSIP:       693  
**HP:**               1211-1191      Temp        96

**DST #2**            2454-2534        ZN     Viola  
**Times:**            30-45-30-60  
**Blow:**            initial-strong blow to BOB  
                      final-strong blow to BOB  
**Rec:**              1350'water cut mud (29% wtr)  
                      with trace oil

SAMPLE TOPS

Admire	696	+677
Burlingame	850	+523
White Cl Snd	947	+427
Topeka	1109	+264
Oread	1418	-45
Heebner	1455	-82
Lansing	1739	-366
T/KC	2017	-644
BKC	2179	-806
Hepler Snd	2275	-902
Cherokee	2385	-1012
Viola	2531	-1188
RTD	2534	-1161

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CONSERVATION DIVISION  
MAY 11 1988