

RECEIVED

NOV 19 2001

KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must be Typed

KCC WICHITA WELL HISTORY- DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser:

Operator Contact Person: Diana Richecky

Phone: (316) 681-0231

Contractor Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist:

Designate Type of Completion:

New Well x Re-Entry Workover

Oil SWD SIOW Temp. Abd.

x Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Pennzoil Exp. & Prod. Co.

Well Name: Maddux #4-19

Original Comp. Date: 12/6/97 Original Total Depth: 4900

Deepening Re-perf. Conv. To Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

7/30/01 Date Reached TD 10/16/01 Completion Date or Recompletion Date

API No. 15 - 055-21588-0001

County: Finney

NE - SW - NE Sec. 19 Twp. 22 S. R. 34 East West

3780 feet from S N (circle one) Line of Section

1800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Maddux Well #: 4-19

Field Name: Hugoton

Producing Formation: Krider & Winfield

Elevation: Ground: 2980' Kelly Bushing: 2989'

Total Depth: 2700' Plug Back Total Depth: 2621'

Amount of Surface Pipe Set and Cemented at 1822 Feet

Multiple Stage Cement Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan: Cured KJR 8/8/07

(Data must be collected from the Reserve Pit)

Chloride content 17015 ppm. Fluid volume 415 bbls.

Dewatering method used Evaporate & Restore

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.

Quarter Sec. Twp. S. R. East West

County Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John L. White

Title: President Date: 11/2/01

Subscribed and sworn to before me this 2nd day of November 2001

Notary Public: Diana L. Richecky

Date Commission Expires: 1/12/2004

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date
Wireline Log Received
Geological Report Received
UIC Distribution

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires 1/12/04

checkmark

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Maddux Well #: 4-19

Sec. 19 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 NOV 19 2001
 KCC WICHITA

TD

CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Production		4 1/2	10.5	2701'	common/AA-2	100/100	gas block

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			SEE ATTACHED INITIAL COMPLETION REPORT	same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8	2597'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:	Producing Method	x			
		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production	Oil Bbls. 1 BOPD	Gas Mcf 175 McfPD	Water Bbls. BWPD	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

+++ Vented +++ Sold +++ Used on Lease +++ Open Hole +++ Perf. +++ Dually Comp. +++ Commingled See report

(If vented, submit ACO-18.)

+++ Other (Specify) _____



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ORIGINAL

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208 RECEIVED NOV 19 2001 KCC WICHITA	6395901	Invoice	Invoice Date	Order	Order Date
		1071244	7/31/01	3775	7/31/01
	Service Description				
	Cement				
		Lease		Well	
		Maddux		4-19 OWWO	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Tim Thomson	T. Seba-	Old Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D204	AA2	SK	100	\$13.56	\$1,356.00
D200	'A-CON' BLEND	SK	100	\$13.50	\$1,350.00
C196	FLA-322	LB	47	\$7.25	\$340.75
C322	GILSONITE	LB	501	\$0.55	\$275.55
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C223	SALT (Fine)	LBS	493	\$0.35	\$172.55
C312	GAS BLOCK	GAL	71	\$25.00	\$1,775.00
C310	CALCIUM CHLORIDE	LBS	188	\$0.75	\$141.00
C195	CELLFLAKE	LB	25	\$1.85	\$46.25
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$3.00	\$420.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1316	\$1.25	\$1,645.00 (T)
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00 (T)

	Sub Total:	\$12,054.60
	Discount:	\$4,250.55
	Discount Sub Total:	\$7,804.05
	Taxes:	\$155.65
	Tax Rate: 5.90%	

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ORIGINAL
SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

RECEIVED
NOV 19 2001
KCC WICHITA

Invoice

(T) Taxable Item

Total:

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

03775

INVOICE NO.	Subject to Correction		
Date 7-31-01	Lease MADONIA OLVVO	Well # 419	Legal 19-225-34W
Customer ID	County FINNEY	State KS	Station PRATT
Oil Producers Inc. of KS.		Depth	Formation
		Shoe Joint 42.68 L.D. Baffle	
Casing 4 1/2	Casing Depth 2710	TD 2750'	Job Type LOW STRONG OLD WELL
Customer Representative TIM THOMSON		Treater T-503A	

CHARGE

AFE Number	PO Number	Materials Received by X <i>Jim Thomson</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	100 SKS	AA-2 CEMENT ✓				
D-200	100 SKS	A-COM CEMENT ✓				
C-196	47 lbs	FLA-322 ✓		RECEIVED		
C-322	501 lbs	GILSONITE ✓		NOV. 19 2001		
C-243	10 lbs	Deformer ✓				
C-223	443 lbs	SALT (FINE) ✓		KCC WICHITA		
C-313	71 lbs	GAS BLOCK ✓				
C-310	188 lbs	CALCIUM CHLORIDE ✓				
C-195	25 lbs	CELLULOSE ✓				
C-141	2 GAL	CC-1 ✓				
C-302	500 GAL	MUD FLUSH ✓				
C-303	250 GAL	B-FLUSH ✓				
F-180	1 EA	AUTO FILL FLOAT SHOE 4 1/2 ✓				
F-150	1 EA	L.O. PLUG Baffle 4 1/2 ✓				
F-110	1 EA	CEMENT BASKET 4 1/2 ✓				
F-100	5 EA	CENTRALIZER 4 1/2 ✓				
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	200 SKS	CEMENT SERV. CHARGE				
E-100	140 MT	UNITS WAY MILES				
E-104	1316 TM	TONS MILES				
R-204	1 EA	EA. PUMP CHARGE				
DISCOUNTED PRICE =				7,804.05		
+ TAXES						



TREATMENT REPORT

03522

Customer ID	Date
Customer OIL Prod. Div. of Ki.	7-31-01 ORIGINAL
Lease MADDOX OWVO	Lease No. Well # 4-19

Field Order # 03775	Station PRATT	Casing 4 1/2	Depth 2710'	County FINNEY	State KS
------------------------	------------------	-----------------	----------------	------------------	-------------

Type Job LONGSTRONG OLD WELL	Formation	Legal Description 19-223-34W
---------------------------------	-----------	---------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
4 1/2			24 Bbl's KCL	Acid	100 SKS A-COW			
Depth 2710'	Depth	From	1/2 Bbl's MUDFLUSH	Pre Pad	11.5 #/GAL 2.92 FT ³	Max		5 Min.
Volume	Volume	From	60 Bbl's MUDFLUSH	Post	100 SKS AA-2	Min		10 Min.
Max Press	Max Press	From		Flush	15 #/GAL 1.43 FT ³	Avg		15 Min.
Well Connection	Annulus Vol.	From				HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From				Gas Volume		Total Load
		To						

Customer Representative TIM THOMPSON	Station Manager D. AVERY	Treater T. SEBA
---	-----------------------------	--------------------

Service Units	109	26	31	70
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					RECEIVED CALLED OUT
7:00					NOV 19 2001 ON LOC W/ TEL'S SAFETY MTG
					KCC WICHITA FLOAT SHOC 2.0. Plug: Ball 18 IJT- 42.68
					CENT ON JT'S 1-4-7-11-40 CURT PLUG ON 1
					RUN BT JT'S 4 1/2 CSG 10.5 #
8:30					START CSG
9:50					ESL ON BOTTOM DROP BALL
10:00					Hook up TO CSG BREAK CORE W/ BSC
10:30	100			5	START PREFLUSHES
			24		KCL 24b
			12		MUDFLUSH
			3		FB SPACER
			6		B-flush
			5		H ₂ O SPACER
10:50					START MIXING LEAD CNT @ 11.5 #/GAL
11:00			52		START MIXING TAIL CNT @ 15.0 #/GAL
11:08			2.5-4		FINDS H ₂ O MIXTURE
11:12			75.4		SHUTDOWN CLEAR RUN; LINES RELEASE PLUG
11:14	100			6	START DASP Plug Rm Hobbs
	500		23	3	LEFT CNT JOBS COMPLETE
11:25	1500		42	3	Plug Down: PST TEST THANKS 9000

Oil Producers Inc. of Kansas
Initial Completion Report

ORIGINAL

WELL - Maddux 4-19

LEGAL - NE/SW/NE of Section 19 - TWP 22S - RG 34W in Finney Co., Kansas

API # - 15-055-21588

G.L. - 2980'

K.B. - 9' above G.L. at 2989'

SURFACE CSN - 8 5/8 at 1822 - Cement N/A

RTD - 2700'

LTD - N/A

PRODUCTION CSN - 4½" 10.5# R-3 new at 2700.99 with 100 sacks A-Con and 100 sacks AA-2 cement with gas blocker

TOP OF CEMENT - 2074' with excellent cement bonding

PBTD - 2621' (by Tally 8/16/01)

<u>PERFORATIONS</u> -	Krider	2502-06'	2/FT	(8/7/01)
	Krider	2551-54'	2/FT	(8/7/01)
	Winfield	2565-69'	2/FT	(8/7/01)

TUBING RAN - 82 JTS used tested (2575.00)

TUBING SET @ - 2597.10'

AVERAGE TBG JT. - 31.40

PUMP RAN - 2" x 1½" x 12' RWTC with 6' gas anchor

RODS RAN - 101 used ¾

PUMP SET @ - 2575'

PUMPING UNIT - Lufkin 40D with 36" Stroke, Serial # 946

PRIME MOVER - 7.5 HP Electric

SURFACE EQUIPMENT - 36" x 10', 125# vertical separator with manual, pump water from well to tank at Eskelund #1, 6'x6' 100 BBL, open top tank

RECEIVED
NOV 19 2001
KCC WICHITA

RECEIVED

NOV 19 2001

ORIGINAL

8/6/01

KCC WICHITA

Eli Wireline on location to run Correlation and Sonic Bond Log F

Found TTL Depth - 2663'

Found Top of Cement - 2074' with excellent bonding across pay intervals.

8/7/01

Murfin Drilling on location. Rigged up D-D Derrick. Murfin swabbed 4 ½" casing down to 2200' from surface.

Eli on location to perforate proposed interval in Krider and Winfield zones utilizing 32 gram expendable casing gun.

Perforate Krider and Winfield as Follows:

Krider - 2502-06' 2 shot/ft.

Krider - 2551-54' 2 shot/ft.

Winfield - 2565-69' 2 shot/ft.

Murfin swabbed well down to TTL Depth. ½ Hour Natural Test. Krider and Winfield - Recovered no fluid or gas.

8/8/01

Murfin on location to check pressure. Had light blow with 50' of fluid in hole.

Acid Services on location to acidize all Krider and Winfield perforations with 2000 gallons of 15% regular acid and 40 ball sealers.

Acidize Krider and Winfield Perforations as Follows:

Pump 500 gallons of 15% regular acid

Pump 1500 gallons of 15% regular with 40 ball sealers spaced equally

Pressure to 700# and broke back slowly

Displace 500 gallons acid at 6 BPM at 350#

Displace 1500 gallons acid with balls at 6 BPM 350# to 2500# and balled off

Release pressure quickly to knock balls off

Displace remaining acid at 350# at 4 BPM

ISIP - 150#

TTL Load - 89 BBLS

Murfin rigged to swab test Krider and Winfield after acid.

Swab Test Krider and Winfield After Acid as Follows:

Swab well down. Recovered 31 BBLS, show of gas

1 Hour Test - Recovered 2.50 BBLS. Test gas at 32 MCF

1 Hour Test - Recovered 1.16 BBLS. Test gas at 36 MCF

1 Hour Test - Recovered 1.16 BBLS. Test gas at 36 MCF

RECEIVED

ORIGINAL

8/9/01

NOV 19 2001

SICP - 180 lbs.

KCC WICHITA

Murfin swab casing down dry.

Acid Services and CUDD Pressure Control on location to fracture stimulate all Krider and Winfield perforations with 23,750 gallons, 70% nitrogen foam and 27,001 # 12/20 Brady Sand Tailing in with 3,999# resonated AC-FRAC Sand to minimize sand production.

Fracture Krider and Winfield Perforations as Follows:

- Pump 7,000 gallons 70% N2O foam pad, establish injection rate at 17 BPM - 1,100 #
- Pump 4,000 # 12/20 sand at 1 PPG (4,000 gallons N2 Foam) 17 BPM - 1,100 #
- Pump 12,000 # 12/20 sand at 2 PPG (6,000 gallons N2 Foam) 17 BPM - 1,100 #
- Pump 11,001 # 12/20 sand at 3 PPG (3,667 gallons N2 Foam) 17 BPM - 1,100 #
- Pump 3,999 # 12/20 AC-FRAC at 3 PPG (1,333 gallons N2 foam) 17 BPM - 1,100 #
- Flush sand to perforations with 1,750 gallons N2 foam 17 BPM - 1,100 #

ISIP - 980#

TTL Liquid Load to Recover - 203 BBLs

Shut well in. Shut well down.

8/10/01

SICP - 180 #

Blow well down to pit. Well blew down dead.

Murfin rigged to swab casing. Swab casing down dry. Recovered BBLs of 203 BBL FRAC Load.

<u>1 Hour Test -</u>	Recovered 1.16 BBLs	Test gas at 67 MCF
<u>1 Hour Test -</u>	Recovered 1.60 BBLs	Test gas at 68 MCF
<u>1 Hour Test -</u>	Recovered 1.16 BBLs	Test gas at 67 MCF

8/13/01

SICP - 160# had 500' of fluid in hole

SBHP - calculates 409#

Swab well down. Recovered 8 BBLs of fluid

Test Swab Krider and Winfield Perforations as Follows:

<u>1 Hour Test -</u>	Recovered 3.48 BBLs	Test gas at 178 MCF
<u>1 Hour Test -</u>	Recovered 1.16 BBLs	Test gas at 178 MCF
<u>1 Hour Test -</u>	Recovered 1.16 BBLs	Test gas at 170 MCF
<u>1 Hour Test -</u>	Recovered 1.16 BBLs	Test gas at 188 MCF
<u>1 Hour Test -</u>	Recovered 2.09 BBLs	Test gas at 176 MCF
<u>1 Hour Test -</u>	Recovered 1.16 BBLs	Test gas at 178 MCF

Shut well in. Shut well down.

8/14/01

Murfin on location to rig down D-D Derrick. Move to Eskelund #1 well POOH with Rods and Tubing lay down in singles on Trailer to move to Maddux 4-19. Shut well in. Shut well down.

RECEIVED

NOV 19 2001

ORIGINAL

8/15/01

KCC WICHITA

To muddy to move rig back to Maddux 4019.
Shut down for day.

8/16/01

Murfin moved and rigged back up.
D-D Derrick rigged to run production tubing.

Ran Tubing as Follows:

Mud Anchor x 2 3/8	15.00'
Seating Nipple x 2 /38	1.10'
82 JTS New 2 3/8 Tubing	2575.00'
K.B. (9 < 3 above G.L.)	6.00'
Tubing set at	2597.10'
Seating Nipple set at	2581.00'

Tag TTL Depth at 2621'. Pick up and land tubing 23' off bottom.

Note: Tested tubing on way in hole. Found 3 bad JTS. Replaced with used tested tubing from Sunrise Supply. Transfer 2 JTS new 2 3/8" from Tate-Eskelund Lease. Transfer rest from Eskelund #1 well to Maddux 4-19. Total Transferred from Eskelund #1 - 77 JTS 2417'

Murfin rigged to run rods and bottom hole pump.

Ran Bottom Hole Pump and Rods as Follows:

2" x 1 1/2" x 12' RWTC with 6' gas anchor	14.00'
2' x 3/4 sub	2.00'
101 - used 3/4 rods	2525.00'
8' x 3/4" 4' x 3/4" rod subs	16.00'
1 1/4" polished rod and liner	16.00'
Pump set at	2575.00'

Space pump out. Clamped off.
Murfin rig down. Move off.

Note: All of the above equipment used to run pump and rods. 101 3/4 rod subs P.R. and Liner S. Box Flo-Tee transferred from Eskelund #1 Lease.

8/16 - 10/16/01

Gabel Lease Service on location, hooked up well-head.
Ditched and laid approximately 800' of 2" poly pipe as follows South West to lease tie into line coming from Tate-Eskelund then straight west to separator from OPIK England Lease.
7.5 HP Electric Motor
Set new 10' x 36" 125# manual dump separator at Eskelund #1 location.
Using water tank already in place at Eskelund #1

At this time we are waiting on Wheatland Electric COOP for electrical service for this well.

End of Report
Tim Thomson