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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7076

Name: BLACK DIAMOND OIL, INC.

Address: P.O. KBox 641

City/State/Zip: Hays, KS 67601

Purchaser:

Operator Contact Person: Kenneth Vehige

Phone: (785) 625-5891

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Kenneth Vehige

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

8/17/01	8/23/01	8/24/01
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 163-23,332-0000

County: Rooks

120' S E/2-E/2 Sec. 26 Twp. 7 S. R. 18W East West

1200 feet from (S) / N (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hazen Unit Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1884 Kelly Bushing: 1892

Total Depth: 3483 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 251.88 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *RJA KJR 8/8/07*
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 320 bbls

Dewatering method used Haul free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Black Diamond Oil, Inc.

Lease Name: Griffith License No.: 7076

Quarter NE Sec. 30 Twp. 7 S. R. 17 East West

County: ROOKS Docket No.: D-22, 372

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

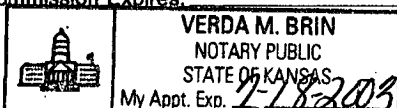
Title: Owner/Operator Date: 11-5-01

Subscribed and sworn to before me this 5th day of November

2001

Notary Public: *[Signature]*

Date Commission Expires: 7-18-2003



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: Hazen Unit Well #: 1
 Sec. 26 Twp. 7S S. R. 18W East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="margin-left: 40px;">Sonic</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1256</td> <td>+633</td> </tr> <tr> <td>Topeka</td> <td>2821</td> <td>-932</td> </tr> <tr> <td>Lansing KC</td> <td>3077</td> <td>-1188</td> </tr> <tr> <td>Arbuckle</td> <td>3430</td> <td>-1541</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1256	+633	Topeka	2821	-932	Lansing KC	3077	-1188	Arbuckle	3430	-1541
Name	Top	Datum														
Anhydrite	1256	+633														
Topeka	2821	-932														
Lansing KC	3077	-1188														
Arbuckle	3430	-1541														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	251.88	Common	160	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Federal Tax I.D.#

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-24-01</u>	SEC <u>26</u>	TWP <u>7</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>10:45 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Hazen Unit</u>	WELL # <u>1</u>	LOCATION <u>Stockton 1S-1/2W-S.S.</u>			COUNTY <u>Rooks</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR Discovery Drilling Co #

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3400'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3400'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 225 SKS 60/40 per
6% Gel 1 1/4" F/O Seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 191 CEMENTER Walt
HELPER Andrew

BULK TRUCK # 218 DRIVER Lennie

BULK TRUCK # _____ DRIVER _____

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SERVICE

KCC WICHITA

TOTAL _____

REMARKS:

25 SKS @ 3400'

25 SKS @ 1280'

100 SKS @ 260'

40 SKS @ 300'

10 SKS @ 40'

15 SKS in R.H.

10 SKS in M.H.

DEPTH OF JOB 3400'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE miles @ _____

PLUG 8 5/8 D.H @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Black Diamond Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC.

09932

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>8-17-01</i>	SEC. <i>26</i>	TWP. <i>7</i>	RANGE <i>15</i>	CALLED OUT <i>2:00 PM</i>	ON LOCATION <i>9:30 AM</i>	JOB START	JOB FINISH <i>12:00 AM</i>
LEASE <i>Hazen UN</i>		WELL # <i>1</i>	LOCATION <i>Stockton SE 1/4 1W SE into</i>			COUNTY <i>NOOKS</i>	STATE <i>Ks</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *D. Slawky D&S*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *5 7/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *15 Bbls.*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *MARK*

BULK TRUCK

282 DRIVER *Brent*

BULK TRUCK

DRIVER

REMARKS:

Ran 6 jts 8 3/4" 25'

Cent w/ 160 lb Cem 3-2

pump plus w/ 15 bbls water

and did cure.

CHARGE TO: *BLACK DIAMOND*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED *160 lb Cem 3-2*

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE

RECEIVED

NOV 09 2001

KCC WICHITA SERVICE

TOTAL

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG *1-8 3/4 wood* @

TOTAL

FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL