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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9313
 Name: James D. Lorenz
 Address: 543A 22000 Road
 City/State/Zip: Cherryvale, Kansas 67335-8515
 Purchaser: N/A
 Operator Contact Person: James D. Lorenz
 Phone: (620) 328-4433
 Contractor: Name: L & S Well Service
 License: 032450
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-29-01</u>	<u>11-01-01</u>	<u>11-07-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25439-0000
 County: Wilson
E/2 N/2 NW Sec. 35 Twp. 29 S. R. 15 East West
3960' feet from (S) N (circle one) Line of Section
4290' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Eisele Well #: WIW 1
 Field Name: Volunteer
 Producing Formation: Bartlesville
 Elevation: Ground: 1000' Kelly Bushing: 1005'
 Total Depth: 1148' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 7" 20 to 0 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from (2 1/2") 1134'
 feet depth to surface(0) w/ 175 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 8/8/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

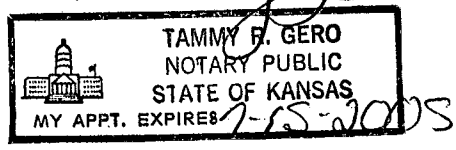
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Lorenz
 Title: Agent Date: 11-15-01
 Subscribed and sworn to before me this 15th day of November
2001
 Notary Public: Tammy F. Gero
 Date Commission Expires: July 15, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: James D. Lofenz Lease Name: Eisele Well #: WIW 1
 Sec. 35 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample
 Name Top Datum

* Driller's log attached

* 4" CORE TAKEN FROM 1134 TO 1148 (COLSAND)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	20'	20-0'	Portland	5	none
long string	6 1/4"	2 1/2"	1134'	1134-0'	Portland	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433 RECEIVED

00269

DEC 0, 6 2001

KCC WICHITA

CEMENTING ORIGINAL
 TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
35	29	15	Wilson	Kansas		11-07-01	11-07-01
OWNER James D. Lorenz			CONTRACTOR		CHARGE TO James D. Lorenz		
MAILING ADDRESS 543A 22000 Rd			CITY Cherryvale		STATE/ZIP Kansas		
LEASE NAME/WELL NUMBER E 1551e			SIZE OF HOLE 6 1/4"	CASING SIZE 2 1/2" - 1134'	AMOUNT & KIND OF CEMENT USED 175 sv Portland 2% Grel.		
CEMENTER James D. Lorenz			HELPERS NAMES Barb Lanning				
REMARKS: Ran 2 1/2" pipe with cone packer on bottom down to cone slot. pumped cement down 2 1/2" pipe until got cement to surface. Then set cone packer in cone slot, then Ran 1" pipe down inside of 2 1/2" pipe and washed cement out of 2 1/2" pipe							

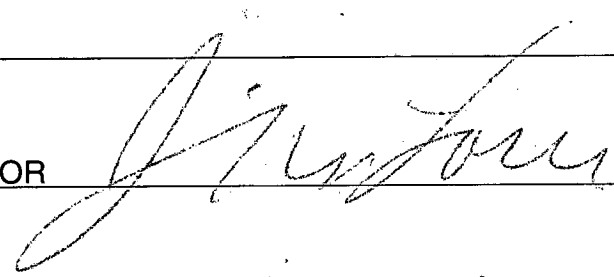
TYPE OF TREATMENT

- SURFACE PIPE 10-29-01 5sv Portland Cement
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR



L S Well Service
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

Eisele #WIW
Set Surface 10-28-01
Start Drilling 10-29-01
Completed Drilling 11-01-01

Eisele #WIW
S35, T29, R15E
3960' SNL
4290' EWL

0-50 LIME
50-250 SHALE
250-270 LIME
270-280 SHALE
280-340 SAND
340-390 SHALE
390-410 LIME
410-420 SHALE
420-480 LIME
480-530 SHALE
530-555 LIME
555-690 SHALE WITH LIME STREAKS
690-705 LIME
705-810 SHALE
810-840 LIME
840-870 SHALE
870-900 LIME
900-905 SHALE
905-920 LIME
920-925 SHALE
925-927 LIME
927-1090 SHALE
1090-1095 SAND
1095-1134 SHALE
1134-1148 4" CORE TAKEN SAND

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API# 15-205-25439-0000
Surface pipe 7" x 20'
Set with 5 sks Portland Cement
Drilled 6 1/4" hole

ORIGINAL

290' gas test 4 1/2 lb., 1/2" orifice

769' gas test 8 lb., 1/2" orifice

831' gas test 10 lb., 1/2" orifice

*4" CORE TAKEN

TD 1148'