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DEC 06 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9313  
 Name: James D. Lorenz  
 Address: 543A 22000 Rd.  
 City/State/Zip: Cherryvale, KS 67335-8515  
 Purchaser: N/A  
 Operator Contact Person: James D. Lorenz  
 Phone: (620) 328-4433  
 Contractor: Name: L & S Well Service  
 License: 32450  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-07-01</u>	<u>11-08-01</u>	<u>11-26-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

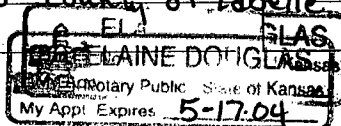
API No. 15 - 205-25455-0000  
 County: Wilson  
NW NW NE Sec. 1 Twp. 30 S. R. 15  East  West  
4785' feet from (S) N (circle one) Line of Section  
2310' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Gentry Well #: ER-1  
 Field Name: Neodesha  
 Producing Formation: Cattleman  
 Elevation: Ground: 990' Kelly Bushing: 995'  
 Total Depth: 1082' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 7" X 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1072'  
 feet depth to surface w/ 165 sx cmt.

**Drilling Fluid Management Plan** *Alt. #2 KGR 8/8/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Helen L. Lorenz  
 Title: Agent Date: 12-04-01  
 Subscribed and sworn to before me this 4<sup>th</sup> day of December  
 #9 2001.  
 Notary Public: Elaine Douglas County of Labette  
 Date Commission Expires: 5-17-04



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: James D. Lorenz Lease Name: Gentry Well #: ER-1  
 Sec. 1 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  *see drillers log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	10"	7" x 20'	20'	20' - 0'	Portland	5 sx.	
long string	6 1/4"	2 3/8"	1072'	1072' - surf.	Portland	165 sx.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole completed 10' perforated pipe set, then packer at 1072'.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
				1072'		
Date of First, Resumed Production, SWD or Enhr. ?			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Soid <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

L & S WELL SERVICE  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433 RECEIVED

00283

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CEMENTING ORIGINAL  
 TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
			labette	Ks.	3	11-26-01	11-26-01
OWNER			CONTRACTOR		CHARGE TO		
James D. Lorenz			Same		James D. Lorenz		
MAILING ADDRESS			CITY		STATE/ZIP		
543A 22000 Rd			Cherryvale		Kansas 67335-8515		
LEASE NAME/WELL NUMBER			SIZE OF HOLE	CASING SIZE	AMOUNT & KIND OF CEMENT USED		
Centry ER-1			6 1/4"	2 3/8" x 1072'	165 5x3 Portland Cement		
CEMENTER			HELPERS NAMES				
Bart Lorenz			Steven Reid				
REMARKS:							
Ran 2 3/8" pipe on Robinson set down packer down to 1072'							
Ran 1" pipe ran down backside to packer, circulated							
cement to surface, pulled out pipe, used total							
of 165 5x Portland Cement							
(10' foot perforated pipe ran down to bottom of hole							
underneath Robinson packer)							

TYPE OF TREATMENT

- SURFACE PIPE <sup>11-06-01</sup> 7" surface pipe set w/ 5 5x Portland cement
- PRODUCTION CASING 11- -01
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

*James D. Lorenz*

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

*Bart Lorenz*

L S Well Service  
543A, 22000 Rd.  
Cherryvale, KS 67335

James D. Lorenz  
Set surface 11-07-01  
Started drilling 11-08-01  
Completed 11-26-01

Gentry ER-1  
S1, T30, R15E  
4785' FSL  
2310' FEL

ORIGINAL

0-11	LIME	surface pipe 7" x 20'
11-30'	SHALE	set with 5 sx. Portland cement
30-90	LIME	Drilled 6 1/4" hole
90-110	SHALE W/LIME STREAKS	API #15-205-25455-0000
110-243	SHALE	
243-250	LIME	
250-265	SAND	
265-267	COAL	
267-275	SANDY SHALE	
275-295	TIGHT SAND	
295-297	COAL	
297-320	SANDY SHALE	
320-325	SHALE	
325-335	LIME	
335-341	SHALE	
341-345	SAND	
345-355	LIME	
355-362	SHALE	
362-365	LIME	
365-375	SHALE	
375-450	LIME	420' HIT WATER
450-456	SHALE	
456-458	LIME	
458-475	SHALE	
475-490	LIME	
490-540	SHALE	
540-553	LIME	
553-620	SHALE W/LIME STREAKS	
620-630	LIME	
630-635	SHALE	
635-645	LIME	
645-705	SHALE	
705-725	SAND	
725-768	SHALE	
768-770	PINK LIME	
770-773	COAL	
773-786	LIME	
786-850	SHALE	
850-880	LIME OSWEGO	
880-890	SUMMIT	
890-891	LIME	
891-892	MULKY	
892-896	LIME	
896-950	SHALE	
950-952	COAL	
952-1070	SHALE	
	1070 SAND	
	1071 TIGHT SAND	

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1072 BETTER  
1073 ODOR  
1074-1082 OIL ON PIT

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TD 1082'

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