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DEC 18 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Douglas V. Davis, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/05/01 10/15/01 10/15/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21797-0000
County: Kingman
C SW Sec. 5 Twp. 28 S. R. 6 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kaufman Well #: 2
Field Name: Georgia Spur

Producing Formation: Hertha Limestone
Elevation: Ground: 1504' Kelly Bushing: 1509'
Total Depth: 3914 Plug Back Total Depth: 3913'
Amount of Surface Pipe Set and Cemented at 6 its 8 5/8" @ 273'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KPR 8/8/07
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 1,000 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: 11-13-01
Subscribed and sworn to before me this 13th day of November
19 2001
Notary Public: Melinda S. Wooten
Date Commission Expires: 3-12-04 (Melinda S. Wooten)



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **American Energies Corporation** Lease Name: **Kaufman** Well #: **2**
 Sec. **5** Twp. **28** S. R. **6** East West County: **Kingman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Indian Cave Sandstone	1920	-411
Heebner Shale	2848	-1339
Lansing	3165	-1596
Stark Shale	3474	-1965
Hertha Limestone	3510	-2001
Base/Kansas City	3586	-2077
Cherokee	3725	-2216
Detrital Miss Chert	3840	-2325

List All E. Logs Run:
Compensated Neutron
Density Log
Dual Induction Lateral

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	273'	60/40 poz	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	3913'	ASC 60/40 poz	150 15	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3514-3515		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3660'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/28/01			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.0	50	Trace		36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

DRILLING REPORT

Kaufman #2

TIGHT HOLE

ORIGINAL
RECEIVED

DEC 18 2001

NCC WICHITA

LOCATION: C SW
Section 5-28S-6W

SURFACE CASING: 6 jts 8 5/8" 20# set @ 273'

PRODUCTION CASING:

COUNTY: Kingman County G.L.: 1504' K.B.: 1509'
GEOLOGIST: Doug Davis SPUD DATE: 10/05/01
CONTRACTOR: Pickrell Drilling COMPLETION DATE:

NOTIFY:
Frank E. Novy Trust
W. Mike Adams
Thomas C. Hyde
D & D Investment

REFERENCE WELLS:

#1 Greenleaf Ranch #3 - NE NE NE-7-28-6W
#2 Greenleaf Ranch #5 - C SE 6-28-6W
#3 Kaufman #1 - C SE NW 5-28S-6W

FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:		
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			#1	#2	#3		
Onaga Shale	1906	-397	+7	+4	-7	1903	-394
Indian Cave Sandstone	1919	-410	0	-1	-13	1920	-411
Wabaunsee	1958	-449	+17	+14	-4	1949	-440
Elmont	2174	-665	+3	+10	0	2172	-663
Howard	2360	-851	+6	+12	-1	3356	-847
Topeka	2492	-983	+8	+13	+3	2488	-979
Oread	2730	-1121	+13	+16	-1	2730	-1121
Heebner Shale	2852	-1343	+15	+15	+3	2848	-1339
Toronto Limestone	2866	-1357	+19	+15	+9	2860	-1351
Douglas Shale	2884	-1375	+17	+14	+3	2878	-1369
Brown Limestone	3099	-1590	+12	+9	+1	3096	-1587
Lansing	3112	-1603	+18	+19	+3	3105	-1596
Stark	3477	-1968	+20	+25	-1	3474	-1965
Swope	3481	-1972	+28	+29	+5	3476	-1967
Hush	3512	-2003	+29	+30	+3	3508	-1999
Hertha	3515	-2006	+30	+30	+5	3510	-2001
Base/Kansas City	3589	-2080	+19	+15	+1	3586	-2077
Marmaton	3642	-2133	+9	+19	-2	3640	-2131
Pawnee	3675	-2160	+8	+17	+2	3672	-2163
Cherokee	3729	-2220	+7	+17	0	3725	-2216
Miss. Chert	3843	-2334	+7	+44	+7	3840	-2325
Miss. Limestone	3904	-2395	+10	NA	NA	3902	-2393
						RTD:	3915

10/05/01 MIRT, Spud 10/05/01. Drilled a 12 1/4" surface hole to 278'. Ran 6 jts 8 5/8" 20# casing set @ 273'. Cemented with 175 sx 60/40 poz, 2% gel, 3% cc. Plug down @ 5:30 a.m. 10/06/01
Cement circulated. Cementing by Allied.

10/06/01 At 278' and drilling.

10/07/01 At 1180' and drilling. Worked on rig for 6 hours.

10/08/01 At 1735' and drilling.

10/09/01 At 2440' and drilling. Circulated for samples @ 1932'. Straight hole test @ 1850: 1 degree, Straight hole test @ 2377: 1 degree.

10/10/01 At 3093' and drilling. Circulated for samples at 2876', looked at Toronto Limestone, no shows, drilled ahead.

10/11/01 At 3500' and drilling.

10/12/01 At 3605' and drilling. Results DST #1: 3510-3525' (Hertha) 30-60-30-60, 1st op GTS in 9" ga 27 MCF declining to 20 MCF in 30", 2nd op GST immediately ga 9 MCF decline to 6 MCF in 30", Rec. 2290' CGO, 120' MOSW (chl 51,000), IHP: 1701#, IFP: 154-330#, ISIP: 1403#, FFP: 352-557#, FSIP: 1398#, FHP: 1695#, Temp: 121.
Running DST #2: 3848-3863' (Miss. Chert).

10/13/01 Laying down DP to run casing. Results DST #2: 3848-3863, Times: 30-60-30-60, GTS in 3", 198-205 MCF, 2nd flow: 245-192 MCF. Recovered 20' SGWCM, 70' GMCW, 60' GW, IHP: 1907#, FHP: 1888#, IFP: 122-91#, FFP: 102-102#, BHP 1229# and 1202#, BHT: 120. Rigged up ELI, logged. RTD: 3915'. Laying down DP to run production casing. Finished logging.

10/15/01 SI WOC. Ran 108 jts used 5 1/2" 15.50# production casing. Casing set @ 3913', cemented with 150 sx ASC with 5# KC/sx + 500 gallons. ASF ahead, 15 sx 60/40 poz, 4% gel in RH. PD @ 1:15 p.m. on 10/14/01. (On 10-15) WOCT. Final Drilling Report.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED

DEC 18 2001

KCC WICHITA

***** ORIGINAL *****

* INVOICE *

Invoice Number: 085654

Invoice Date: 10/17/01

Sold American Energies Corp.
 To: 155 N. Market #710
 Wichita, KS
 67202

Cust I.D.....: Am Eng
 P.O. Number...: Kaufman #2
 P.O. Date.....: 10/17/01

Due Date.: 11/16/01
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	9.00	SKS	6.6500	59.85	E
Pozmix	6.00	SKS	3.5500	21.30	E
Gel	1.00	SKS	10.0000	10.00	E
ASC	150.00	SKS	8.5000	1275.00	E
KolSeal	750.00	LBS	0.5000	375.00	E
ASF	500.00	GAL	1.0000	500.00	E
Handling	208.00	SKS	1.1000	228.80	E
Mileage (45)	45.00	MILE	8.3200	374.40	E
Production Casing	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
TRP	1.00	EACH	60.0000	60.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
Centralizers	3.00	EACH	50.0000	150.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 470.44
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4704.35
Tax.....:	0.00
Payments:	0.00
Total....:	4704.35

ALLIED CEMENTING CO., INC.

8174

ORIGINAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge

DATE <u>10-14-01</u>	SEC. <u>5-</u>	TWP. <u>28s</u>	RANGE <u>6w</u>	CALLED OUT <u>1:30A.m.</u>	ON LOCATION <u>7:00A.m.</u>	JOB START <u>12:15P.m.</u>	JOB FINISH <u>1:30P.m.</u>
LEASE <u>Kaufman</u>	WELL # <u>2</u>	LOCATION <u>Kingman E on old 54 Hi-way</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 1/2 E - 2 S - 1/4 S</u>				

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 3915'
 CASING SIZE 5 1/2 x 15.5 DEPTH 3910'
 TUBING SIZE _____ DEPTH _____
~~DRILL PIPE _____ DEPTH _____~~
 TOOL _____ DEPTH _____
 PRES. MAX 1400 MINIMUM 300
 MEAS. LINE _____ SHOE JOINT 10.19
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 352 HELPER David Felio
 BULK TRUCK
 # 363 DRIVER Dwayne West
 BULK TRUCK
 # _____ DRIVER _____

OWNER American Energies

CEMENT
 AMOUNT ORDERED 155x60:40:4
150SxASC + 5*Kol-seal
500gal ASF Flush

COMMON	<u>9</u>	@	<u>6.65</u>	<u>59.85</u>
POZMIX	<u>6</u>	@	<u>3.55</u>	<u>21.30</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
<u>ASC</u>	<u>150</u>	@	<u>8.50</u>	<u>1275.00</u>
<u>KOL-SEAL</u>	<u>750#</u>	@	<u>.50</u>	<u>375.00</u>
<u>ASF</u>	<u>500 Gal</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
HANDLING	<u>208</u>	@	<u>1.10</u>	<u>228.80</u>
MILEAGE	<u>208 x 45</u>	@	<u>.04</u>	<u>374.40</u>

RECEIVED TOTAL 2844.35

DEC 18 2001
 NCC WICHITA SERVICE

REMARKS:
Pipe on Bottom - Break Circ.
Pump 500gals. ASF Flush
Plug Rathole w/ 155x60:40:4
Pump 150SxASC + 5*Kol-Seal
Wash out Pump + lines. Release
Plug Displace Plug w/ 92 Bbls Fresh
H₂O. Pump Plug Release PSI
Float Held

DEPTH OF JOB 3910'
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ 3.00 135.00
 PLUG TRP 5 1/2" @ 60.00 60.00
 _____ @ _____
 _____ @ _____

TOTAL 1325.00

CHARGE TO: American Energies
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-AFU Insert</u>	@	<u>235.00</u>	<u>235.00</u>
<u>1-Guide Shoe</u>	@	<u>150.00</u>	<u>150.00</u>
<u>3-Centralizers</u>	@	<u>50.00</u>	<u>150.00</u>
	@		
	@		

TOTAL 535.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4707.35
 DISCOUNT 470.44 IF PAID IN 30 DAYS
4236.91
 X L.W. JACKSON
 PRINTED NAME

SIGNATURE L. W. Jackson

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC.

P.O. BOX 5
 RUSSELL, KS 67665
 PH: (785) 483-3887
 FAX: (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED

DEC 18 2001

KCC WICHITA

 * INVOICE *
 ***** ORIGINAL *****

Invoice Number: 085567

Invoice Date: 10/11/01

Sold to: American Energies Corp.
 155 N. Market #710
 Wichita, KS
 67202

Due Date: 11/10/01

Terms: Net 30

Cust. I.D.: Am Eng
 P.O. Number: Kaufman #2
 P.O. Date: 10/11/01

Item I.D./Desc.	Qty	Used	Unit	Price	Net	TX
Common	105.00		SKS	6.6500	698.25	E
Pozmix	70.00		SKS	3.5500	248.50	E
Gel	3.00		SKS	10.0000	30.00	E
Chloride	6.00		SKS	30.0000	180.00	E
Handling	184.00		SKS	1.1000	202.40	E
Mileage (45)	45.00		MILE	7.3600	331.20	E
184 sks @\$.04 per sk per mi						
Surface	1.00		JOB	520.0000	520.00	E
Mileage pmp trk	45.00		MILE	3.0000	135.00	E
Wooden plug	1.00		EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 239.04 ONLY if paid within 30 days from Invoice Date

Subtotal: 2390.35
 Tax: 0.00
 Payments: 0.00
 Total: 2390.35

