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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

DEC 10 2001

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, KS 67361
Purchaser: Quest Energy
Operator Contact Person: P.J. Buck
Phone: (620) 725-3636
Contractor: Name: Well Refined Drilling CO.
License: φ 32871

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09-14-01 09-17-01 09-26-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25722-0000
County: Neosho
SE SE SE Sec. 8 Twp. 30 S. R. 18 East West
350 feet from S N (circle one) Line of Section
350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kephart Well #: JBD 3
Field Name: Morehead NE
Producing Formation: Riverton
Elevation: Ground: 1000' Kelly Bushing: _____
Total Depth: 725 Plug Back Total Depth: 720
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 720
feet depth to surface w/ 124 sx cml.

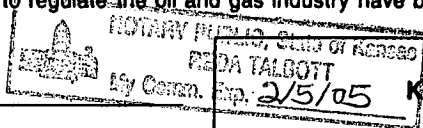
Drilling Fluid Management Plan Alt. 2 KGR 8/8/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 11-30-01
Subscribed and sworn to before me this 30th day of November,
2001.
Notary Public: [Signature]
Date Commission Expires: 02-05-05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones & Buck Development Lease Name: Kephart Well #: JBD 3
 Sec. 8 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Altamont Lime</td> <td>368</td> <td>+632</td> </tr> <tr> <td>Pawnee Lime</td> <td>502</td> <td>+498</td> </tr> <tr> <td>Oswego Lime</td> <td>576</td> <td>+424</td> </tr> <tr> <td>TD</td> <td>725</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Altamont Lime	368	+632	Pawnee Lime	502	+498	Oswego Lime	576	+424	TD	725	
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TD	725																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25	8.625		20'	Portland	6	
Production	6.75"	4.50"	9.5	725	50/50 Poz	124	5sks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3.5	598-609 & 616-622	300 gallons 15% HCL Acid	Same
		15,000 lbs. 20/40 sand	
		340 bbls. water	
		45 frac balls	

TUBING RECORD	Size <u>2.375"</u> Set At <u>624</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>September 26, 2001</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>10</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Well Refined Drilling Company, Inc.
 4270 Gray Road, Thayer, KS
 PO Box 881
 Chanute, KS 66720

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KCC WICHITA

ORIGINAL **Invoice**

Invoice Number: 2001-018

Invoice Date: Sep 17, 2001

Page: 1

Phone/Fax 620-763-2619
 Cell Phone: 620-432-6170 or 620-423-0802

Sold To:

Jones & Buck Development
 PO Box 68
 Sedan, KS 67361

Customer #: JBD
 Our Federal ID#: 48-1248553
 State of KS Contractor #: 32871

API Number	SPUD Date	Payment Terms	Due Date	Sales Rep ID
15-133-25722-0000	Sep 14, 2001	C.O.D.	9/17/01	

Quantity	Description	Unit Price	Extension
725.00	Well Drilling (feet) Kephart #3	6.50	4,712.50
20.00	Casing - 8 5/8"	10.00	200.00
6.00	Portland Cement	8.50	51.00

PD 10-16-01
 CK # 11483



WE'RE WILLING - KEEP DRILLING!

Subtotal	4,963.50
Sales Tax	
Total Invoice Amount	4,963.50
Payment Received	0.00
TOTAL	4,963.50

Check No:
 For Billing Questions Call 620-431-3223

Overdue invoices are subject to finance charges of 1.5% (18% APR).

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KCC WICHITA

TICKET NUMBER

18235

LOCATION

Chanute

FOREMAN

[Signature]

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TREATMENT REPORT

Hephart

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-21-01	4291	#JBD3					Wd	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	6 3/4"
TOTAL DEPTH	720'
CASING SIZE	4 1/2"
CASING DEPTH	699'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Cement well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping at 15:29. Started gel at 15:31. Lost circulation at 15:32. Started dye at 15:37. Then saw cement at 15:38. Had gel return at 15:40. Had dye return at 15:43. Drop plug & wash out pump 15:43. Displace 15:44. Set shoe at 15:50. (Sts cement used 124 sacks).

PRESSURE SUMMARY	
BREAKDOWN OF CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi 1000#
MINIMUM	psi 250#
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED TITLE DATE