

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

DEC 10 2001

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302
 Name: Jones & Buck Development
 Address: P.O. Box 68
 City/State/Zip: Sedan, KS 67361
 Purchaser: Quest Energy
 Operator Contact Person: P.J. Buck
 Phone: (620) 725-3636
 Contractor: Name: Well-Refined Drilling Co.
 License: 32871
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-12-01</u>	<u>09-13-01</u>	<u>09-26-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25670-0000
 County: Neosho
 NW NW SE Sec. 8 Twp. 30 S. R. 18 East West
2290 feet from (S) N (circle one) Line of Section
2290 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Kephart Well #: JBD 1
 Field Name: Morehead NE
 Producing Formation: Riverton
 Elevation: Ground: 1000' Kelly Bushing: 1005'
 Total Depth: 765' Plug Back Total Depth: 745
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 745'
 feet depth to Surface w/ 114 sx cml.

Drilling Fluid Management Plan Alt II KGR 8/8/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.J. Buck
 Title: Partner Date: 11-30-01
 Subscribed and sworn to before me this 30th day of November, 2001
 Notary Public: Reda Talbot
 Date Commission Expires: 02-05-05

NOTARY PUBLIC, State of Kansas
 REDA TALBOT
 My Comm. Exp. 2/5/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jones & Buck Development Lease Name: Kephart Well#: JBD 1
 Sec. 8 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;"></th> <th style="width:30%;">Formation (Top), Depth and Datum</th> <th style="width:30%;"></th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td></td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Altamont Lime</td> <td>393</td> <td>+607</td> </tr> <tr> <td>Pawnee Lime</td> <td>532</td> <td>+468</td> </tr> <tr> <td>oswego Lime</td> <td>606</td> <td>+394</td> </tr> <tr> <td>TD</td> <td>765</td> <td></td> </tr> </table>		Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Log		<input type="checkbox"/> Sample	Name	Top	Datum	Altamont Lime	393	+607	Pawnee Lime	532	+468	oswego Lime	606	+394	TD	765	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25	8.625		20'	Portland	6	
Production	6.75"	4.50"	9.5	765	50/50 Poz	114	4 sks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3.5	628-639 & 645-651	250 gallons 15% HCL acid	Same
		16,000 lbs. 20/40 sand	
		405 bbls. water	
		35 frac balls	

TUBING RECORD Size <u>2.375"</u> Set At <u>648</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>September 26, 2001</u>	
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil <u>0</u> Bbls. Gas <u>10</u> Mcf Water <u>100</u> Bbls.	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 0-0-10
 Other (Specify) _____

Production Interval

Well Refined Drilling Company, Inc.
 4270 Gray Road, Thayer, KS
 PO Box 881
 Chanute, KS 66720

RECEIVED

DEC 10 2001

NCC WICHITA

ORIGINAL Invoice

Invoice Number: 2001-020

Invoice Date: Sep 13, 2001

Page: 1

Phone/Fax 620-763-2619
 Cell Phone: 620-432-6170 or 620-423-0802

Sold To:

Jones & Buck Development
 PO Box 68
 Sedan, KS 67361

Customer #: JBD
 Our Federal ID#: 48-1248553
 State of KS Contractor #: 32871

API Number	SPUD Date	Payment Terms	Due Date	Sales Rep ID
15-133-25670-0000	Sep 12, 2001	C.O.D.	9/13/01	

Quantity	Description	Unit Price	Extension
765.00	Well Drilling (feet) <u>Kephart-JBD #1</u>	6.50	4,972.50
20.00	Casing - 8 5/8"	10.00	200.00
6.00	Portland Cement	8.50	51.00

AD 10-16-01
 CR# 11483



WE'RE WILLING - KEEP DRILLING!

Subtotal	5,223.50
Sales Tax	
Total Invoice Amount	5,223.50
Payment Received	0.00
TOTAL	5,223.50

Check No:
 For Billing Questions Call 620-431-3223

Overdue invoices are subject to finance charges of 1.5% (18% APR).

Well Refined Drilling Company, Inc. - Drilling Log
4270 Gray Road * Thayer, KS 66776

ORIGINAL

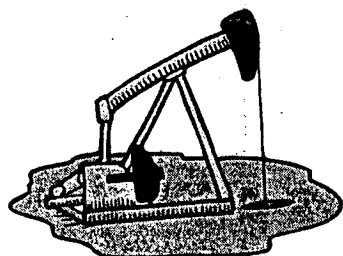
RECEIVED

Rig #:	One				
API No:	15-133-25670-0000		DEC 10 2001		
Operator:	Jones & Buck Development		NCC WICHITA		
Address:	PO Box 68				
	Sedan, KS 67361				
Well No:	1	Lease Name:	Kephart-JBD		
Footage Location:	2,290	feet from the	(N / S)	Line	
	2,290	feet from the	(E / W)	Line	
Contractor:	Well Refined Drilling Company, Inc., Contractor #32871				
Spud Date:	12-Sep-01	Geologist:			
Date Completed:	13-Sep-01	Total Depth:	765		

S.	T.	R.
Location:		
County:		

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
625			No Flow
363	3.2	1.000	46.200
645	5.0	1.250	98.100
685	1.5	1.250	51.900
745	3.5	1.250	80.900

Casing Record		
	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	20	Chg
Type Cement:	Portland	
Sacks:	6	Chg



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	3	Shale	363	393	Lime	635	642
Clay	3	18	Lime	393	403	Black Shale	642	645
Shale	18	71	Shale	403	406	Coal	645	646
Lime	71	80	Lime	406	411	Lime	646	651
Shale	80	85	Shale	411	450	Shale	651	718
Lime	85	131	Sand	450	472	Coal	718	719
Sand	131	144	S Shale	472	483	Shale	719	740
Coal	144	145	Shale	483	530	Coal	740	741
Shale	145	153	Pink Lime	530	554	Shale	741	743
Sand	153	161	Shale	554	556	Sand	743	749
Coal	161	162	Lime	556	561	Shale	749	765
Shale	162	185	Shale	561	568	Total Depth	765	
Lime	185	212	Coal	568	569			
Shale	212	215	Shale	569	573			
Lime	215	291	Sand	573	577			
Shale	291	357	Shale	577	604			
Coal	357	358	Oswego Lime	604	627			
Shale	358	363	Shale	627	635			

RECEIVED

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

DEC 10 2001
KCC WICHITA

TICKET NUMBER 18229

LOCATION Chanute

FOREMAN Leroy Rust

TREATMENT REPORT

Kepland

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-14-01	4291	#-JBD 1		8	30	18	NO	
CHARGE TO Jones & Buck Development				OWNER				
MAILING ADDRESS P.O. Box 68				OPERATOR				
CITY Sedan				CONTRACTOR				
STATE KS		ZIP CODE 67361		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	755'
CASING SIZE	4 1/2"
CASING DEPTH	731'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Convent 1 Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Start pumping at 14:44. Run 25Ks of gel ahead at 14:44. Had circulation at 14:47. Ran Dye at 14:49. Then convent at 14:50 (Run 1145Ks 50/50). Had gel return at 14:58. Then Dye at 14:57. Dropping & wash out pump at 14:59. Then displaced at 14:58. Got plug to bottom and set shoe at 15:00.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi 850
MINIMUM	psi 250
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.