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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

DEC 10 2001

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302  
 Name: Jones & Buck Development  
 Address: P.O. Box 68  
 City/State/Zip: Sedan, KS 67361  
 Purchaser: Quest Energy  
 Operator Contact Person: P.J. Buck  
 Phone: (620) 725-3636  
 Contractor: Name: Well Refined Drilling  
 License: 32871  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
09-13-01 09-14-01 09-26-01  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-133-25671-0000  
 County: Neosho  
SW SW SE Sec. 8 Twp. 30 S. R. 18  East  West  
450 feet from (S) N (circle one) Line of Section  
2290 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Kephart Well #: JBD 2  
 Field Name: Morehead NE  
 Producing Formation: Riverton  
 Elevation: Ground: 1000' Kelly Bushing: 1005  
 Total Depth: 726 Plug Back Total Depth: 712  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 712  
 feet depth to Surface w/ 116 sx cmt.

**Drilling Fluid Management Plan** alt II KJR 8/8/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.J. Buck  
 Title: Partner Date: 11-30-01  
 Subscribed and sworn to before me this 30th day of November, 2001  
 Notary Public: Reeda Talbott  
 Date Commission Expires: 02-05-05

NOTARY PUBLIC  
 REEDA TALBOTT  
 MY COMM. EXP. 2/5/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Jones & Buck Development Lease Name: Kephart Well #: JBD 2  
 Sec. 8 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray - Neutron <span style="float:right">807</span>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Altamont Lime</td> <td style="text-align: center;">382</td> <td style="text-align: center;">+618</td> </tr> <tr> <td>Pawnee Lime</td> <td style="text-align: center;">505</td> <td style="text-align: center;">+495</td> </tr> <tr> <td>Oswego Lime</td> <td style="text-align: center;">580</td> <td style="text-align: center;">+420</td> </tr> <tr> <td>TD</td> <td style="text-align: center;">726</td> <td></td> </tr> </table>		Top	Datum	Altamont Lime	382	+618	Pawnee Lime	505	+495	Oswego Lime	580	+420	TD	726	
	Top	Datum														
Altamont Lime	382	+618														
Pawnee Lime	505	+495														
Oswego Lime	580	+420														
TD	726															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25	8.625		720	Portland	6	
Production	6.750	4.50"	9.5	7726	50/50 Poz	116	4 sks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3.5	602-612 & 617-623	300 gallons 15% HCL Acid	Same
		15,000 lbs. 20/40 sand	
		350 bbls. water	
		45 frac balls	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375"	629		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>September 26, 2001</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil    Bbls.    Gas    Mcf    Water    Bbls.    Gas-Oil Ratio    Gravity
	0    10    100

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
<i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Other (Specify)

Well Refined Drilling Company, Inc.  
 4270 Gray Road, Thayer, KS  
 PO Box 881  
 Chanute, KS 66720

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DEC 10 2001

KCC WICHITA

ORIGINAL **Invoice**

Invoice Number: 2001-019

Invoice Date: Sep 14, 2001

Page: 1

Phone/Fax 620-763-2619  
 Cell Phone: 620-432-6170 or 620-423-0802

Sold To:

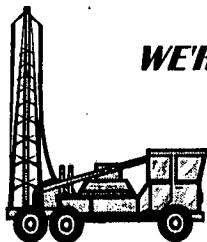
Jones & Buck Development  
 PO Box 68  
 Sedan, KS 67361

Customer #: JBD  
 Our Federal ID#: 48-1248553  
 State of KS Contractor #: 32871

API Number	SPUD Date	Payment Terms	Due Date	Sales Rep ID
15-133-25671-0000	Sep 13, 2001	C.O.D.	9/14/01	

Quantity	Description	Unit Price	Extension
726.00	Well Drilling (feet) <b>JBD-Kephart #2</b>	6.50	4,719.00
20.00	Casing - 8 5/8"	10.00	200.00
6.00	Portland Cement	8.50	51.00

PD 10-16-01  
 CKH 11483



**WE'RE WILLING - KEEP DRILLING!**

Subtotal 4,970.00  
 Sales Tax  
 Total Invoice Amount 4,970.00  
 Payment Received 0.00  
**TOTAL 4,970.00**

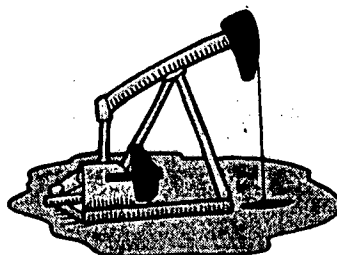
Check No:  
 For Billing Questions Call 620-431-3223

Rig #:	One			DEC 10 2001		
API No:	15-133-25671-0000					
Operator:	Jones & Buck Development					
Address:	PO Box 68					
	Sedan, KS 67361					
Well No:	2	Lease Name:	JBD - Kephart			
Footage Location:	450	feet from the	S	Line		
	2,290.00	feet from the	E	Line		
Contractor:	Well Refined Drilling Company, Inc., Contractor #32871					
Spud Date:	13-Sep-01	Geologist:				
Date Completed:	14-Sep-01	Total Depth:	726			

S.8	T.30	R.18E
Location:	SW-SW-SE	
County:	Neosho	

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
426	5.0	0.375	7.980
446	6.0	0.375	8.740
466	6.0	0.375	8.740
586	6.0	0.375	8.740
606	9.0	1.250	132.000
613	11.0	1.250	145.000
626	7.5	1.500	184.000
636	7.5	1.500	184.000
666	7.5	1.500	184.000
706	6.5	1.500	177.000

Casing Record		
	Surface	Production
Size Hole:	12.250	6.750
Size Casing:	8.625	
Weight:		
Setting Depth:	20	
Type Cement:	Portland	
Sacks:	6	



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	2	Shale	380	382	Shale	619	621
Clay	2	8	Lime	382	387	Coal	621	622
Sandstone	8	17	Shale	387	422	Shale	622	624
Shale	17	52	Black Shale	414	419	Lime	624	627
Lime	52	102	Gas Oder			Sand	627	634
Shale	102	117	LA Sand	422	451	Oil Show	627	634
Sand	117	142	Shale	451	463	Shale	634	691
Coal	142	143	Shale	463	502	Coal	691	692
Shale	143	159	Coal	502	504	Shale	692	709
Lime	159	162	Pink Lime	504	535	Lime	709	711
Shale	162	166	Shale	535	542	Shale	711	714
Lime	166	189	Coal	542	543	Coal	714	715
Shale	189	194	Shale	543	548	Shale	715	717
Lime	194	271	Sand	548	553	Sand	717	723
Shale	271	333	Shale	553	580	Oil Show	717	723
Lime	333	336	Lime	580	603	Shale	723	726
Shale	336	368	Shale	603	611	Total Depth	726	
Lime	368	380	Lime	611	619			

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

RECEIVED

ORIGINAL

DEC 10 2001

TICKET NUMBER 18230

KCC WICHITA

LOCATION Chanute

TREATMENT REPORT

FOREMAN *[Signature]*

*Kephart*

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-14-01	4291	#JBD2		8	30	18	NO	
CHARGE TO <i>Jones &amp; Buck Development</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 68</i>				OPERATOR				
CITY <i>Geddon</i>				CONTRACTOR				
STATE <i>KS</i> ZIP CODE <i>67361</i>				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<i>6 3/4"</i>
TOTAL DEPTH	<i>726'</i>
CASING SIZE	<i>4 1/2"</i>
CASING DEPTH	<i>712'</i>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *cement 1 well.*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Start pumping at 17:18. Ran gel at 17:19. Had circulation 17:24. Ran dye at 17:24. Then ran cement at 17:25. (116 x 15 of 50) Got gel return at 17:26. Then dye return 17:31. Plug plug and wash out pump at 17:31. Displaced at 17:30. Had cement return at 17:33. Got plug to bottom and set shoe at 17:40.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>800#</i>
MINIMUM	psi <i>250#</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE *10/18/01*