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DEC 10 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32776
Name: Peak Energy LLC
Address: Rt 1 Box 174
City/State/Zip: Independence, Ks. 67301
Purchaser: _____
Operator Contact Person Randy Borum or Henry Boots
Phone: (620) 252-2916 or 620-515-0629
Contractor: Name: McGowan Drilling, Inc.
License: 5785
Wellsite Geologist: James Craig

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-10-01 7-13-01 7-15-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24147-0000
County: Cowley
SE-NW SW Sec. 33 Twp. 33S. R. 4 East West
1650 feet from N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Redmond Well #: P-1
Field Name: Whitacre
Producing Formation: Admire Sand
Elevation: Ground: 1232' Kelly Bushing: _____
Total Depth: 2020' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1 KJR 8/8/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall A. Brown
Title: Manager Date: 11-6-01
Subscribed and sworn to before me this 6 day of November,
19 2001
Notary Public: Linda K. Boots
Date Commission Expires: November 12, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LINDA K. BOOTS
Notary Public - State of Kansas
My Appt. Exp. 11-12-03

Operator Name: Peak Energy LLC Lease Name: Redmond Well #: P-1
 Sec. 33 Twp. 33 S. R. 4 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Com Den Dual Ind</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"		192'			
Production	6 3/4"	4 1/2"		801'	Regular	120	Gel 2% Caclz 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	734' - 738'	slick gun	

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Shut In	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ORIGINAL

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

No 2833

Form with fields: Date (7-13-01), Customer Order No., Sect., Twp., Range, Truck Called Out, On Location, Job Began, Job Completed, Owner, Contractor, Charge To, Mailing Address, City, State, Well No. & Form, Place, County, State, Depth of Well, Depth of Job, Casing, Size, Weight, Size of Hole, Amt. and Kind of Cement, Cement Left in casing by, Request Necessity, Kind of Job, Drilpipe, Tubing, Rotary Cable, Truck No.

Price Reference No. #1, Price of Job 270.00, Second Stage, Mileage (60) 135.00, Other Charges, Total Charges 210.00

Remarks: 1/2" 4 1/2" casing... RECEIVED

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AGC WICHITA

Cement: sell meaning, Helper: [Signature], District: Eureka, State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

Agent of contractor or operator

Sales Ticket for Materials Only

Table with columns: Quantity Sacks, BRAND AND TYPE, PRICE, TOTAL. Includes items like 120 5lb cement, 225 1lb gel, 115 1lb silica, 420 1lb silica, 4 1/2" Top Cement, Handling & Dumping, Mileage, Sub Total, Discount, Sales Tax, Total.

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 2833

Date 7-13-01	Customer Order No.	Seci. 33	Twp. 33	Range 4d	Truck Called Out	On Location pm 7:00	Job Began pm 2:40	Job Completed pm 3:30
Owner Peak Energy L.L.C.		Contractor NONE			Charge To Peak Energy L.L.C.			
Mailing Address Box 173		City Independence			State KS 67301			
Well No. & Form Redmond #1	Place	County Cowley			State KS			
Depth of Well 2000	Depth of Job 801'	Casing (New) Size 4 1/2" (Used) Weight	Size of Hole Amt. and Kind 6-7/4		Cement Left in casing by		Request Necessity 0 feet	
Kind of Job Longstring					Drillpipe	(Rotary Cable)		Truck No. # 2

Price Reference No. # 1

Price of Job 275.00

Second Stage

Mileage (60) 135.00

Other Charges

Total Charges \$10.00

Remarks: Rig up to 4 1/2" casing, pump circulation w/ 10
bl fresh water, mix 120 SKs Reg 2% Gel 1% CaCl2
4 lbs Gilsbrite 4 1/2" SK. Shut Down; wash out pump & lines
Release plug; Displace w/ 120 bl fresh water. Final
pump PSI 600" Pump plug to 1000" check that
that 11-1/2" pressure plug to 300" close well TN.
GOOD cement returns to surface. Job complete
Fear Dawid.

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Cementor Russell McIny

Helper Brad Steve

District Eureka KCC WICHITA

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Agent of contractor or operator

Thank You

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
120	SKs Regular cement	7.75	891.25
225	1b's Gel	9.50	21.38
115	1b's CaCl2	.35	40.25
480	1b's Gilsbrite 4 1/2" SK	.30	144.00
PAID IN FULL BY CHECK # 1255			
1	4 1/2" Top Rubber Plug	35.00	35.00
	120 SKs Handling & Dumping	.50	60.00
Plugs	5.64 TW Mileage 60	.80	270.72
	Sub Total		2,272.60
	Delivered by Truck No. 4	Discount	
	Delivered from Eureka	Sales Tax	67.7
	Signature of operator K. McIny	Total	2,406.10