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DEC 19 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32776

Name: Peak Energy LLC

Address: Rt 1 Box 174

City/State/Zip: Independence, Ks. 67301

Purchaser: \_\_\_\_\_

Operator Contact Person Randy Borum or Henry Boots

Phone: (620) 252-2916 or 620-515-0629

Contractor: Name: McGown Drilling

License: 5786

Wellsite Geologist: James Craig

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD
- Plug Back     Plug Back Total Depth
- Commingled    Docket No. \_\_\_\_\_
- Dual Completion    Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-17-01</u>	<u>7-19-01</u>	<u>7-24-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24149-0000

County: Cowley

NE SE SW Sec. 33 Twp. 33 S. R. 4  East  West

990 feet from  N (circle one) Line of Section

2310 feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Redmond Well #: P-2

Field Name: Whitacre

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1190 Kelly Bushing: \_\_\_\_\_

Total Depth: 2025' Plug Back Total Depth: 2022'

Amount of Surface Pipe Set and Cemented at 200' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DSA KGR 8/8/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall A Borum

Title: Manager Date: 11-6-01

Subscribed and sworn to before me this 6 day of November

2001  
Notary Public: Linda K. Boots

Date Commission Expires: 11-12-03

KCC Office Use ONLY

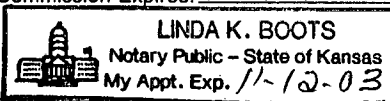
Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Peak Energy LLC Lease Name: Redmond Well #: P-1  
 Sec. 33 Twp. 33 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Com Den Dual Ind</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">See attached report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"		203'	Regular	75	Caclz-3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2025	Regular	55 P-Z	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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ORIGINAL

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 2839**

Date 7-16-01	Customer Order No.	Secl. 33	Twp. 33	Range 4	Truck Called Out 2:00 PM	On Location 4:30 PM	Job Began 6:10 PM	Job Completed 6:30 PM
Owner Peak Energy LLC		Contractor McGOWN Drig.			Charge To Peak Energy LLC			
Mailing Address RT1 Box 173		City Independence			State KS			
Well No. & Form Redmond # P-2		Place Cowley			State KS			
Depth of Well 204'	Depth of Job 200'	Casing (New) Used	Size 7"	Weight	Size of Hole Amt. and Kind of Cement 75 SKS	Cement Left in casing by (Rotary) Cable	Request Necessity 20' feet	
Kind of Job S/P					Drillpipe	Truck No. Unit # 12		

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage	60 > 126.00
Other Charges	
Total Charges	551.00

Remarks Rig up to 7" casing. Break circulation with fresh water. Mixed 75 SKS Regular Cement with 3% Cacth, 1/4" floccle per/sk. Displace with 2.3 bbls fresh water. Shut casing in. Good cement returns

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WICHITA

Cementor Kevin McCoy  
 Helper Mike R. Guy W. District EUREKA State KS  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
75 SKS	Regular Class "A" Cement	2.75	581.25
211 #	Cacth 3%	.35	73.85
20 #	Floccle 1/4" per/sk	1.00	20.00
PAID IN FULL BY CHECK # 1255			
Plugs	75 SKS Handling & Dumping	.50	37.50
	3.52 TONS Mileage 60	.80	168.96
	Sub Total		1,432.56
	Delivered by Truck No. # 3	Discount	
	Delivered from EUREKA	Sales Tax 5.9%	84.52
	Signature of operator Kevin McCoy	Total	1,517.08