

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

ORIGINAL

Operator License #: 8061

API No. 15 - 175-21855-0000

Name: Oil Producers, Inc. of Kansas **RECEIVED**

County: Seward

Address: P.O. Box 8647 **KANSAS CORPORATION COMMISSION**

C - NE - SW Sec. 16 Twp. 33 S. R. 32 East West

City/State/Zip: Wichita, Ks. 67208 **DEC 27 2001**

1980 feet from S N (circle one) Line of Section

Purchaser: OneOk

3300 feet from E W (circle one) Line of Section

Operator Contact Person: Diana Richecky **CONSERVATION DIVISION**

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 681-0231 **WICHITA, KS**

(circle one) NE SE NW SW

Contractor Name: Val Energy, Inc.

Lease Name: Shirley Well #: 1A-16

License: 5822

Field Name: Arkalon

Wellsite Geologist: William Shepherd

Producing Formation: Winfield, Towanda

Designate Type of Completion:

Elevation: Ground: 2700' Kelly Bushing: 2705'

New Well Re-Entry Workover

Total Depth: 2898' Plug Back Total Depth: 2799'

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 543 Feet

Gas ENHR SIGW

Multiple Stage Cement Collar Used? Yes No

Dry Oher (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan: Alt. 1 KGR 8/8/07

Original Comp. Date: _____ Original Total Depth: _____

(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. To Enhr./SWD

Chloride content 12880 ppm. Fluid volume 280 bbls.

Plug Back Plug Back Total Depth

Dewatering method used Hauled to SWD

Commingled Docket No. _____

Location of fluid disposal if hauled offsite:

Dual Completion Docket No. _____

Operator Name: Nichols Fluid Service, Inc.

Other (SWD or Enhr.?) Docket No. _____

Lease Name: Johnson #2 License No. 31983

8/20/01 8/24/01 9/25/01

Quarter SW Sec. 16 Twp. 34 S. R. 32 East West

Spud Date or
Recompletion Date

County Seward Docket No.: D-21,572

Date Reached TD
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

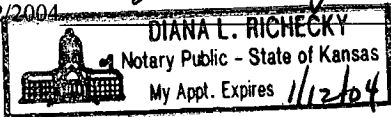
Signature [Signature]

Title: President Date: 12/27/01

Subscribed and sworn to before me this 27th day of December 2001

Notary Public [Signature]

Date Commission Expires: 1/12/2004



KCC Office Use ONLY

Letter of Confidentiality Attached _____

If Denied, Yes Date _____

Wireline Log Received _____

Geological Report Received _____

UIC Distribution _____

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Shirley Well #: 1A-16

Sec. 16 Twp. 33 S. R. 32 East West County: Seward

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE log, Dual Receiver Bond Log

Log Formation (Top), Depth and Datum Sample

Table with columns: Name, Top, Datum. Rows: Herrington, Krider, Winfield, Towanda, Ft. Riley.

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LTD 2898' -193'

CASING RECORD Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, # Sacks, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record

TUBING RECORD Size, Set At, Packer At, Liner Run

Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production

Disposition of Gas, METHOD OF COMPLETION, Production Interval



ORIGINAL
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				108093	8/27/01	3823	8/21/01
				Service Description			
				Cement			
				Lease		Well	
				Shirley		1A-16	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Rick L. Bough	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	100	\$10.25	\$1,025.00
D200	'A-CON' BLEND	SK	125	\$13.50	\$1,687.50
C310	CALCIUM CHLORIDE	LBS	424	\$0.75	\$318.00
C195	CELLFLAKE	LB	53	\$1.85	\$98.05
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$200.00	\$600.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1060	\$1.25	\$1,325.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$6,728.05

Discount: \$1,892.20

Discount Sub Total: \$4,835.85

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$4,835.85

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DEC 27 2001

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

03823



INVOICE NO.		Subject to Correction	
Date 8-21-01	Lease SHIRLEY	Well # 1A-16	Legal 16-335-32W
Customer ID	County SEWARD	State KS	Station PRATT
CHARGE	Depth	Formation	Shoe Joint 45.28 Baffle
	Casing 8 5/8	Casing Depth 548	TD 548
	Customer Representative	Treat	Job Type SURFACE NEW WALL

CHARGE

CEL PRODUCERS INC. OF KS

AFE Number	PO Number	Materials Received by X RICK L BROUGH
------------	-----------	---------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-101	100 SKS	COMMON CEMENT ✓				
D-200	125 SKS	A-CON CEMENT ✓				
C-310	424 lbs	CALCIUM CHLORIDE ✓				
C-195	53 lbs	CELLULOSE ✓				
F-143	1 EA	WOODEN PLUG 8 5/8 ✓				
F-263	1 EA	Baffle Plate Alum 11 ✓				
E-107	225	CEMENT SERV CHARGE				
R-402	3 EA	Add Wtes				
RECEIVED						
KANSAS CORPORATION COMMISSION						
DEC 27 2001						
CONSERVATION DIVISION						
WICHITA, KS						
E-100	100 ms	UNITS 1 way	MILES			
E-104	1,000 M	TONS	MILES			
R-202	1 EA	EA. 548'	PUMP CHARGE			
DISCOUNTED PRICE =				4,835.95		
+ TRADES						



Customer ID		Date	
Customer OIL PROD INT. of Ks		8-21-01	
Lease SHIRLEY		Lease No.	Well # 1A-16
Field Order # 05823	Station PRATT	Casing 8 5/8	Depth 548'
Type Job 8 5/8 SURFALS NEW WELL		County SEWARD	State Ks
Formation		Legal Description 16-33S-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 7.25 SKS A-CON		RATE	PRESS	ISIP
Depth 548	Depth	From	To	Pre Pad 11.6 #/GAL 2.83 ft ³	Max			5 Min.
Volume	Volume	From	To	Pad 100 SKs COMMOSS	Min			10 Min.
Max Press	Max Press	From	To	Frac 15.8 #/GAL 1.18 ft ³	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager D. AUBRY	Treater 1. SEBA		
Service Units:	108	26	38	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					CALLED OUT
12:00					ON LOC w/ TRK'S
					RUN 12 JT'S 8 5/8 CSG 23"
					BOFFLE 1 JT = 45.28
10:30					START CSG
11:00					CSG ON BOTTOM
11:05					HOOK UP TO CSG
11:15	100		10	5	BREAK CIRC W/ PUMP TRK
11:21					START MIX LEAD @ 11.6 #/GAL
			63		START MIX TRAIL @ 15.8 #/GAL
			21		FINISHED MIX CMT
			84		SHUT DOWN
					RELEASE PLUG
11:55	0			5	START DISP
12:02	200		32	2	PLUG DOWN
					CLOSE VALVE ON CSG
					CIRC CMT TO PAT
					SO3 COMPLETE
					THANKS
					TOO



ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				108105	8/28/01	3826	8/24/01
RECEIVED KANSAS CORPORATION COMMISSION DEC 27 2001 CONSERVATION DIVISION			Service Description				
			Cement				
			Lease		Well		
			Shirley		A1-6		
AFE	CustomerRep	Treater	Well Type		Purchase Order	Terms	
	Tim Thompson	T. Seba	New Well			Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	100	\$13.56	\$1,356.00
D200	'A-CON' BLEND	SK	375	\$13.50	\$5,062.50
C310	CALCIUM CHLORIDE	LBS	706	\$0.75	\$529.50
C195	CELLFLAKE	LB	92	\$1.85	\$170.20
C322	GILSONITE	LB	500	\$0.55	\$275.00
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C196	FLA-322	LB	47	\$7.25	\$340.75
C313	GAS BLOCK POWDER	LB	71	\$5.00	\$355.00
C223	SALT (Fine)	LBS	523	\$0.35	\$183.05
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	3679	\$1.25	\$4,598.75
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00

Sub Total: \$18,070.75

Discount: \$5,455.19

Discount Sub Total: \$12,615.56

Tax Rate: 5.90%

Taxes: \$0.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

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ACIDIZING · FRACTURING · CEMENTING

Invoice

(T) Taxable Item

Total: \$12,615.56

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

03826



INVOICE NO.		Subject to Correction	
Date 8-24-01	Lease SHIRLEY "A"	Well # 1-16	Legal 16-33S-32W
Customer ID	County SEWARD	State Ks	Station FRONT
CHARGE OIL PRODUCERS INC. OF KS	Depth	Formation	Shoe Joint 42.34 L.D. Baffle
	Casing 4 1/2	Casing Depth 2840'	TD 2900'
	Customer Representative TIM THOMPSON	Treater T. SELSO	Job Type 4 1/2 LONG STRING NEW WELL

AFE Number

PO Number

Materials Received by

X Jim Thompson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	100 SKS	AA-2 CEMENT	✓			
D-200	375 SKS	A-CON CEMENT	✓			
C-310	706 lbs	CALCIUM CHLORIDE	✓			
C-198	92 lbs	CELLFLAKE	✓			
C-322	500 lbs	GILSONITE	✓			
C-243	10 lbs	DEFORMER	✓			
C-196	47 lbs	FLA-322	✓			
C-313	71 lbs	GAS BLOCK POWDER	✓			
C-223	523 lbs	SALT (FINE)	✓			
F-100	5 EA	CENTRALIZER 4 1/2	✓			
F-110	1 EA	CMT BASKET "	✓			
F-150	1 EA	L.D. PLUG & Baffle "	✓			
F-160	1 EA	GUIDE SHOE	✓			
C-141	2 GAL	CC-1	✓			
C-302	500 GAL	MUD FLUSH	✓			
C-303	250 GAL	PREMIUM SUPERFLUSH	✓			
F-107	475 SKS	CEMENT SERV. CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
E-100	120 mt	UNITS 1 way MILES				
E-104	3679 TM	TONS MILES				
R-206	1 EA	EA. 2840' PUMP CHARGE				
		DISCOUNTED PRICE	-	12,615.56		
		+ TAXES				

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 27 2001
CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT 03655



Customer ID	Date	
Customer OIL PROD INC OF K	8-24-01	
Lease SHIRLEY "A"	Lease No.	Well # 1-16

Field Order # 03826	Station PRATT	Casing 4 1/2	Depth 2840'	County SEWARD	State KS
Type Job 4 1/2 LONG STRING	NOW WELL		Formation	Legal Description 16-33S-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
4 1/2			24 BBL KCL 2% AMT		335 SKS A-COW			
Depth 2840'	Depth	From	12 BBL MUD FLUSH	Pro Pad	7 1/4 H/GAL 3.02 ft ³	Max		5 Min.
Volume	Volume	From	60 BBL SUPER FLUSH	Pad	100 SKS AA-2	Min		10 Min.
Max Press	Max Press	From	To	Frac	15 H/GAL 1.43 ft ³	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	24-12-6	Gas Volume		Total Load

Customer Representative JIM THOMPSON	Station Manager D. AULTRY	Treater T. SEBA
---	------------------------------	--------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					RECEIVED KANSAS CORPORATION COMMISSION
11:45					DEC 27 2001 CONSERVATION DIVISION WICHITA, KS
12:33	100		24	6	START PRED LUGS KCL 2% MUD FLUSH H ₂ O SPACER B-flush H ₂ O SPACER
12:43			201.69		START MIX CMT @ 11.4 LBS
			25.46		START MIX CMT @ 15.0 TALL
			227.15		FINISHED MIX CMT SHUTDOWN RELEASE PLUG CLEAR PUMP & LINES
1:32	100			7	START DISP
	450		30	5	LAST CMT
1:40	1300		44.6	2	PLUG DOWN RELEASE HEAV
			4	1	PLUG R HOLE 15 SKS
					JOB COMPLETE THANKS JIM

ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - Shirley 1A-16

LEGAL - C/NE/SW Section 16 - TWP. 33S-32N in Seward Co., KS

API # - 15-175-21855

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G.L. - 2699'

DEC 27 2001

K.B. - 5' above G.L. at 2704'

SURFACE CSN - 8 3/8" at 543 cement with 225 sacks

CONSERVATION DIVISION
WICHITA, KS

RTD - 2900'

LTD - 2898' (Eli 8/24/01)

PRODUCTION CSN - 4 1/2", 10.5# New R-3 at 2840' cement with 100 sacks AA-2 cement and 375 sacks A-Con with gas blocker

TOP OF CEMENT - Surface with good bonding throughout

PBTD - 2799' (Eli 9/4/01)

PERFORATIONS - Winfield 2644-2652' 2/ft.
Towanda 2681-85' 2/ft. (9/4/01)

TUBING RAN - 15' mud anchor 88 JTS 2 3/8 (2766.12)

TUBING SET @ - 2781.12' (set 37' off bottom 9/7/01)

AVERAGE TBG JT. - 31.43

PUMP RAN - 2" x 1 1/2" x 12' RWBC Hollow Pull Tube 6' G.A.

RODS RAN - 109 3/4 New Rods

PUMP SET @ - 2766.12'

PUMPING UNIT - Lufkin C57 with 48" Stroke, Serial # 5665

PRIME MOVER - 208 Fairbanks

SURFACE EQUIPMENT - 24" x 5' vertical separator 125# 10' x 12' 200 BBL closed top Fiberglass from ball lease

ORIGINAL

9/4/01

Comanche Well Service on location, rigged up D-D Derrick. Eli on location to run correlation and sonic cement bond log.

Found TTL Depth - 2799'

Found Top of Cement - At surface with good bonding across intervals.

Comanche swabbed 4 1/2" casing down to 2200' from surface.

Eli on location to perforate proposed interval in Towanda, utilizing 32 gram expendable casing gun. Perforate Towanda - 2681-2685' with 2 shot/ft.

Comanche swabbed well down to TTL Depth.

1/2 Hour Natural Test Towanda - 50' of fluid and 18 MCF gas

Acid Service on location to acidize Towanda Perforations with 250 gallons, 15% regular acid.

Acidize Towanda as Follows:

Pump 250 gallons, 15% regular acid
Load hole with 36 BBLs KCL treated water
Pressure to 600#
Displace acid at 1.5 BPM - 400#
ISIP - 300#
TTL Load - 50 BBLs

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DEC 27 2001

CONSERVATION DIVISION
WICHITA, KS

Comanche rigged to Swab Test Towanda after acid

Swab Test Towanda After Acid as Follows:

Swab well down, recover 55.5 BBLs with good show of gas.

1 Hour Test Recovered	3.5 BBL	Test Gas at 79.7 MCF
1 Hour Test Recovered	3.5 BBL	Test Gas at 241 MCF
1 Hour Test Recovered	3.5 BBL	Test Gas at 258 MCF
1 Hour Test Recovered	3.5 BBL	Test Gas at 263 MCF

Shut well in. Shut well down.

9/5/01

SICP - 180# Have 500' of fluid in hole

SBHP - Calculates 432 PSI

Blow well down, swab casing down to TTL Depth. Recover 8 BBLs fluid.

Eli on location to set 4 1/2" CIBP and perforate proposed interval in Winfield utilizing 32 gram expendable casing gun.

Found TTL Depth - 2799'

Set CIBP at - 2670'

Perforate Winfield 2644-2652' 2 shot/ft.

TR Service on location to run 4 1/2" squeeze packer.

Comanche and Sioux Tank unload 2 3/8 tubing purchased new from Smith Supply from OPIK Stock.

9/5/01 continued

Comanche Well Service swabbed casing down to TTL Depth.
1/2 Hour Natural Test recovered 2.00 BBL.

Acid Service on location to acidize Winfield perforations with 500 gallons, 15% regular acid.

Acidize Winfield as Follows:

Pump 500 gallons, 15% regular acid
Load hole with 36 BBLs KCL treated water
Pressure to 600# broke back
Displace acid at 1.5 BPM - 400#
ISIP - 300#
TTL Load = 50 BBLs

Comanche rigged to Swab Test Winfield after acid

Swab Test Winfield as Follows:

Swab well down, recover 55 BBLs. With good show of gas.

<u>1 Hour Test Recovered</u>	4.50 BBLs	Test Gas at 226 MCF
<u>1 Hour Test Recovered</u>	3.00 BBLs	Test Gas at 211 MCF
<u>1 Hour Test Recovered</u>	2.00 BBLs	Test Gas at 196 MCF
<u>1 Hour Test Recovered</u>	2.00 BBLs	Test Gas at 202 MCF
<u>1 Hour Test Recovered</u>	2.00 BBLs	Test Gas at 202 MCF
<u>1 Hour Test Recovered</u>	2.00 BBLs	Test Gas at 196 MCF

Shut well in. Shut well down.

9/6/01

SICP - 400# have 500' of fluid in hole.

SBHP - Calculate 667 PSI

Weatherford on location with 4 1/2" SLD. Rig up sand line drill. Drill up CIBP at 2670'. Push remaining plug to TTL Depth at 2799'.

Comanche rigged to Swab Test Winfield and Towanda zones together.

Swab Test Winfield and Towanda as Follows:

Swab hole down, recover 13.35 BBLs fluid.

1 Hour Test Recovered	3.5 BBL	Test Gas at 235 MCF
1 Hour Test Recovered	2.0 BBL	Test Gas at 214 MCF
1 Hour Test Recovered	2.0 BBL	Test Gas at 196 MCF
1 Hour Test Recovered	2.0 BBL	Test Gas at 196 MCF

Let well flow to tank overnight. Shut down.

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

9/7/01

Well flowing gas to tank approximately 40 MCF with 1,000 of fluid in hole.

Comanche rigged to Run Production Tubing.

Ran Tubing as Follows:

Mud Anchor x 2 3/8	16.00
Seating Nipple x 2 3/8	1.10
88 JTS 2 3/8 Tubing New	2762.02
K.B. (5' < 2' above G.L.)	<u>3.00</u>
Tubing set at	2781.12
Seating Nipple set at	2766.12

Tag bottom at 2818.12', pick up Land Tubing 37' off bottom.

Comanche rigged to run 3/4" rods. Smith Supply on location with new 3/4" rods.

Ran Pump and Rods as Follows:

2" x 1 1/2" x 12' RWBC with Hollow Pull Rod and 6' G.A.	14.00
2" x 3/4" Rod Sub	2.00
109 New 3/4" Rods	2725.00
1 1/4" x 16' P.R.	<u>16.00</u>
Pump Set at	2766.12

Spaced out pump. Clamped rods off.
Comanche rig down. Move off location.

9/7/01 - 9/25/01

Gabel Lease Service on location to hook up head. Ditched and laid approximately 300' of 2" poly line northeast to First National Shirley Well.

Set Surface Equipment as Follows:

Lufkin C-57 Pumping unit with 48" stroke purchased from Sunrise Supply.
Fairbanks 208 Engine transferred from Ball 1-26.
Set 10 x 12' closed top fiberglass transfer from Ball 1-26
Set 24" x 5' 125# vertical separator purchased from Alpha Services.

9/25/01

As of 9/25/01, all O.P. Equipment in place and ready to put well in service. Waiting for ONEOK to set meter run.

End of Report
Tim Thomson

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 27 2001

CONSERVATION DIVISION
WICHITA, KS