

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 03553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, Texas 77269-0688
Purchaser: N/A
Operator Contact Person: Debra Harris
Phone: (281) 517-7194
Contractor: Name: N/A
License: _____

RECEIVED

JUL 16 2004

KCC WICHITA

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry ☒ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ☒ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Citation Oil & Gas Corp.

Well Name: Wieland Unit 7-4

Original Comp. Date: 3/27/1950 Original Total Depth: 3335'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

☒ Other (SWD or Enhr.?) ____ Docket No. E-10,416

3/15/1950	3/27/1950	6/30/2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-021-0002

County: Ellis

____ SE ____ SE ____ SW Sec. 1 Twp. 13 S. R. 16 ☐ East ☒ West

~~330~~ 275 feet from (S) N (circle one) Line of Section

~~2970~~ 2280 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Wieland Unit Well #: 7-4

Field Name: Fairport

Producing Formation: Convert to Dual Injection LKC / Topeka D

Elevation: Ground: _____ Kelly Bushing: 1934'

Total Depth: 3335' Plug Back Total Depth: 3145' CIBP

Amount of Surface Pipe Set and Cemented at 1007' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I KGR 8/07/07
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

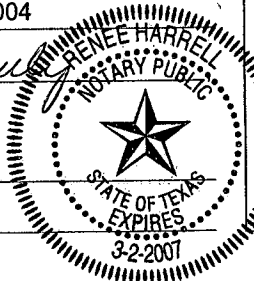
Signature: Debra Harris

Title: Production/Regulatory Coord. Date: 7/12/2004

Subscribed and sworn to before me this 13th day of July

20 04.
Notary Public: Kerree Harrell

Date Commission Expires: 3-2-07



KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 7-4
 Sec. 1 Twp. 13 S. R. 16 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
 (Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Electric Log Run

☐ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

CBL run 6/29/2004 - TOC @2640'

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name REVISION Top Datum

Previously submitted

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	1007'	Unknown	455 sx	Unknown
Production	7-7/8"	5-1/2"	17#	3330'	Unknown	150 sx	Unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	2980' - 3014' Topeka	Treated with 3000 gals 15% NEFe & 1000# RS	2980'-3014'
Unknown	3042' - 3121' LKC/Toronto		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3134'	3035' & 2908'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Resumed injection 6/30/2004		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) Injection interval