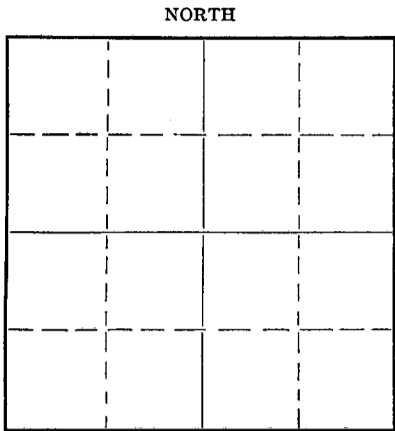


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Graham County. Sec. 15 Twp. 9S Rge. (E) 22 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines SW NW NW
Lease Owner The Texas Company
Lease Name Rosalie Wyatt Well No. 1
Office Address 614 Bitting Bldg., Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 6-27-19 50
Application for plugging filed 6-27-19 50
Application for plugging approved 6-27-19 50
Plugging commenced 6-27-19 50
Plugging completed 6-28-19 50
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 4041 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	1520'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with heavy mud from 4041' to 300'
Set cement bridge (20 sacks cement) at 300' and
Plugged with heavy mud to 40'
Plugged with 15 sacks cement & clay from 40' to top of surface pipe.

(If additional description is necessary, use BACK of this sheet)

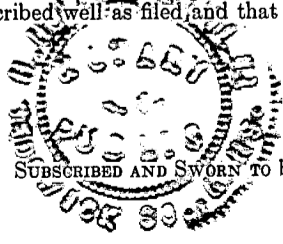
Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Building
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrel 1 (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrel

614 Bitting Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of July 19 50



RECEIVED
Howard K. Miller
Notary Public.

My commission expires September 20, 1952

PLUGGING
JUL 19 1950 7-19-50
STATE CORPORATION COMMISSION
KANSAS
BOOK PAGE 13 LINE 19

18-065-02242-06-00

LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

Rosalie Wyatt

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE July 18, 1950
 DISTRICT Kansas LEASE Rosalie Wyatt WELL NO. 1
 STATE Kansas COUNTY OR PARISH Graham TWP. 9S RANGE 22W SEC. 15
 LOCATION OF WELL SW NW NW

COMMENCED RIGGING UP 6-12-50 COMMENCED DRILLING 6-12-50 COMPLETED DRILLING 6-27-50
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Powell & Peters
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4041' COMPANY RIG NO. _____
 TOTAL DEPTH 4041' MEASURED BY M. C. Harrell ELEVATION 2306' KB
2304' DF
2301' GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
10-3/4"	32.75#	1520											FT.
													FT.
													FT.
													FT.
10-3/4" casing set at 1520' with 1100 sacks Universal Atlas & Lone Star Bulk Cmr.													FT.
													FT.
													FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Plugging 6-28-50

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY 7-19-50
 (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

Rosalie Wyatt #1
Total Depth-----4041'
Comp. Drig-----6-27-50
Comp. Plug-----6-28-50

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 FILE SEC 15 T 9 R 22W
 BOOK PAGE 12 LINE 19

TOTAL NUMBER OF SHEETS _____

15-065-02242-00-00

LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Co. Farm Rosalie Wyatt Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Clay & Sand	100				CASING RECORD: Set 10-3/4" casing at 1520' with 1100 sacks Universal Atlas and Lone Star Bulk Cement ELEVATION: 2306' KB 2304' DF 2301' GL TOPS: Anhydrite-----1830' Topeka-----332' Hoebner-----1' Lansing-----3572' Arbuckle-----3931'
Sand and shale	950 850				
Shale and shells	1570 620				
Blue shale	1680 110				
Redbed	1830 150				
Lime	1868 38				
Redbed	2025 157				
Redbed & shells	2117 92				
Shale & shells	2149 32				
Shale & broken lime	2235 86				
Redbed	2240 5				
Blue shale & shells	2375 135				
Lime	2495 120				
Shale and lime	2550 55				
Lime	2700 150				
Shale & shells	2740 40				
Broken lime	2840 100				
Sand	2855 15				
Broken lime	2905 50				
Shale & shells	2965 60				
Lime	3100 135				
Shale & shells	3360 260				
Lime	3862 502				
Lime and shale	3929 67				
Lime	3941 12				
Sandy shale	3955 14				
Lime	4041 86				
TOTAL DEPTH 4041'					
REMARKS:					
6-26-50	Ran DST #1 from 3933' to 3941', open 30 minutes, recovered 18' of drilling mud, no show of oil, gas or water.				

7-19-50