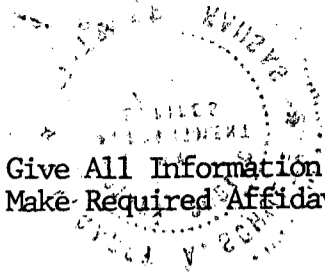


STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202



WELL PLUGGING RECORD

15-065-01530-00-00

Give All Information Completely
Make Required Affidavit

COUNTY Graham SEC. 19 TWP. 9S RGE. 22W E/W
Location as in quarters or footage from lines:
C SW SE

Lease Owner John O. Farmer, Inc.
Lease Name Farrell Well No. #1
Office Address P.O. Box 352, Russell, KS 67665
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed September 27, 1961
Application for plugging filed January 19, 1982
Plugging commenced March 21, 1983, 1:45 P.M.
Plugging completed March 21, 1983, 2:15 P.M.
Reason for abandonment of well or producing formation Oil zone is depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation Lansing/KC Depth to top 3867' bottom 3871' T.D. 3910'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
<u>Lansing/KC</u>	<u>Oil</u>	<u>3867'</u>	<u>3871'</u>	<u>8-5/8"</u>	<u>161'</u>	<u>-0-</u>
				<u>4-1/2"</u>	<u>3909'</u>	<u>-0-</u>

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Down 4-1/2" casing, mixed 2 sks. hulls with 230 sks. cement &
shut in.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
P.O. Box 352, Russell, KS 67665

STATE OF Kansas COUNTY OF Russell, ss.
John O. Farmer III (~~employee of owner~~) (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer III
P.O. Box 352, Russell, KS 67665
(Address)



SUBSCRIBED AND SWORN TO before me this 30th day of March, 19 83
Margaret A. Schulte
Margaret A. Schulte Notary Public.
My Commission Expires: January 27, 1985

STATE CORPORATION COMMISSION

APR 04 1983

4-4-83

OPERATOR

John O. Farmer, Inc.

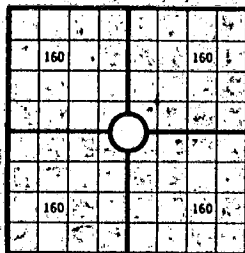
FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

ADDRESS

370 W. Wichita, Russell, Kansas

640 Acres
N



COUNTY **Graham** SEC **19** TWP **9S** RGE **22W**

COMPANY OPERATING **John O. Farmer, Inc.**

OFFICE ADDRESS **370 W. Wichita, Russell, Kansas**

DRILLING STARTED **9/18 61** DRILLING FINISHED **9/27 61**

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED **C 1/4 SW 25** North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level): DERRICK FLOOR **2412** GROUND **2410**

CHARACTER OF WELL (Oil, gas or dryhole) **OIL**

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	161			
Shale	161	340			
Shale & Sand	340	1952			
Anhydrite	1952	1955			
anh drite	1955	1990			
Shale & Shale	1990	2560			
Shale * Linc	2560	2985	Anhydrite	1952	
Linc & Shale	2985	3730	Beetner	3637	
Linc	3730	3740	Toronto	3575	
Linc & Shale	3740	3910	lensing	3575	
T. D.	3910		B/KC	3596	
			T. D.	3910	

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1					
2					
3					

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	14	8	8								

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	-Ft.	-In.		-Gal.	-Make				
8 5/8	16		110						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used describe _____

I, the undersigned, being first duly sworn, upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
John O. Farmer President

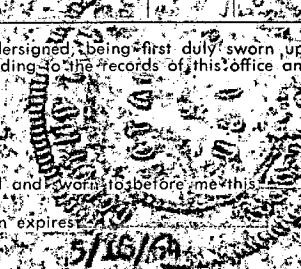
Subscribed and sworn to before me this _____ day of _____ 19____

My Commission expires _____

RECEIVED
STATE CORPORATION COMMISSION
JAN 20 1982
CONSERVATION DIVISION
Wichita, Kansas

15-065-01836-00-00
1-20-82

WELL NO. _____
COUNTY **Graham**
TWP **9S**
RGE **22W**
SEC **19**



Stanley G. ...
Notary Public