

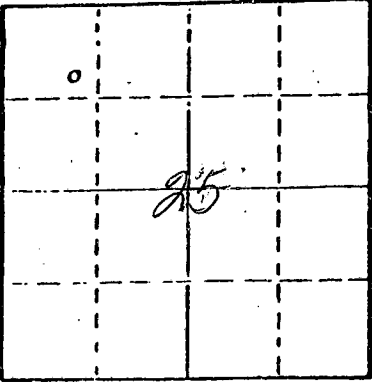
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Graham County. Sec. 25 Twp. 9S Rge. 22 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
SE NW NW

Lease Owner COLLINS & COLLINS Oil Company #8722  
Lease Name Gustafson Well No. 2  
Office Address 1007 Cody - Suite A, Hays, Kansas 67601  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Oil



Locate well correctly on above  
Section Plot

Date Well completed 6-12 1955  
Application for plugging filed 6-27 1983  
Application for plugging approved 8-10 1983  
Plugging commenced 8-17 1983  
Plugging completed 8-17 1983

Reason for abandonment of well or producing formation  
Production ran dry  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow  
Producing formation Lansing-Kansas City Depth to top 3581 Bottom 3621 Total Depth of Well 3931  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Pipe				9 5/8"	280'	-0-
Production				5 1/2"	3930'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

330 sks cement with 2 sks hulls down 5 1/2" Casing at 200# pressure

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SEP 30 1983

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet) 9-30-83

Name of Plugging Contractor BEJ Oil Company #5465

STATE OF KANSAS COUNTY OF ELLIS, ss.

John B. Collins (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) By: John B. Collins  
Collins & Collins Oil Company  
1007 Cody - Suite A, Hays, Kansas 67601  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of September, 19 83

GLORIA J. BROWN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires

Gloria J. Brown  
Notary Public.

My commission expires 7-15-84

**WELL RECORD**

**SECTION NO. 2 - FORMATION SUMMARY:** Data taken from X-1892 & Sv Co Reports

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>D.S.T.</u>	<u>ELEC LOG</u>	<u>GR-N</u>	<u>REMARKS</u>
Top Soil	0	60				
Sand & Shale	60	281				
Shale	281	660				
Shale & Sand	660	850				
Sand	850	950				
Sand, Shale & Red Bed	950	1180				
Shale & Sand	1180	1840				
Shale	1840	1865				
Anhydrite	1865	1905				
Shale & Shells	1905	2325				
Shale & Lime	2325	2515				
Lime	2515	2620				
Lime & Shale	2620	3495				
Lime	3495	3820	#1,2,3,4			
Lime & Shale	3820	3850				
Lime	3850	3931	#5	IL		
ROTARY TOTAL DEPTH		3931'				GR-N, Welex Gamma Ray 3400-3883
OIL STRING SET @		3930'				GR " Gamma Ray Neutron 3400-3892
PLUG BACK DEPTH		3894'				Schlum. Gamma Ray 3400-3929
						" Gamma Ray Neutron 3400-3929
						" Induction Log 281-3925

15-065-02990-00-00

**SECTION NO. 3 - DEPTH MEASUREMENTS:**

	<u>DRILLERS DEPTH</u>	<u>STEEL LINE</u>	<u>#GR-N LOG</u> <u>*ELEC LOG</u>	<u>KELLY BUSHING TO FLANGE</u> 8'	<u>SURFACE FLANGE DEPTH (*)</u>
Drilling Depth	3931	3931			3923
Casing Seat (Surf)	280	280			272
Casing Seat (Oil)	3930	3930			3922
Rotary Total Depth	3931	3931	*3930		3923
Plug Back Depth	3894	3894			3886
Perforations	3617-21	3617-21			3609-12
	3581-85	3581-85			3573-77

Collars or Radium Markers as shown on Welex Radioactivity Log

(\*) Indicates correct measurements from Surface Casing Flange as permanent datum.

**SECTION NO. 4 - DRILL STEM TESTS:** Data taken from Morning Report & Sv Co Reports

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>Kind of Test</u>	<u>Tool @</u>	<u>Top Ck</u>	<u>Btm Ck</u>	<u>Time</u>	<u>Results</u>
1	5-20-55	3575	3605	Open Hole	3575	1"	1"	1 hr	Rec 60' OCM, FP Off SIBHP 580# in 20 mins.
2	5-21-55	3605	3632	Open Hole	3605	1"	1"	1 hr	Rec 100' O & GCM; FP 50# SIBHP 508# in 20 mins.
3	5-22-55	3708	3736	Open Hole	3708	1/4"	5/8"	1 hr	Rec 10' DM, FP Off SIBHP Off in 20 mins.
4	5-23-55	3765	3785	Open Hole	3765	1"	5/8"	1 hr	Rec 10' DM, FP Off SIBHP 630# in 20 mins.
5	5-25-55	3920	3931	Open Hole	3920	1/2"	1"	1 hr	Rec 470' SW w/slight rain-bow FP 180# SIBHP 1170# in 20 mins.

**SECTION NO. 5 - PERFORATING & SQUEEZE RECORD:** Data taken from Morning Report & Sv Co Reports

**PERFORATING RECORD:**

<u>Perf. No.</u>	<u>From</u>	<u>To</u>	<u>No.</u>	<u>Kind</u>	<u>Size</u>	<u>D.S.T.</u>	<u>Plug Back @</u>	<u>Drld Plug to</u>	<u>Date</u>
1	3617	3621	16	Jet	1/2"	#2	3894'		6-1-55
2	3581	3585	16	Jet	1/2"	#1	3600'	3894'	6-5-55

**SQUEEZE RECORD:** None

Final Plug Back Depth 3894'  
Producing Perforations 3581-85 & 3617-21

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CONSERVATION DIVISION  
Wichita, Kansas

9-30-83

(8-34)  
**MAGNOLIA PETROLEUM COMPANY**  
**WELL RECORD**

5005-0790-00-00

Total Depth Drilled 3931' RTD  
 String Set @ 3930' (5<sup>3/4"</sup>)  
 Back Depth 3894'  
 Steel or Directional Hole Vertical

Permit No. \_\_\_\_\_  
 Serial No. \_\_\_\_\_  
 Completed as Single Oil Well  
Pumping  
 (TYPE OF WELL)

Lease Name J. E. GUSTAFSON  
 Well No. 2  
 Field Ironclad  
 District Chase

Locality Graham State Kansas State Reg. District Great Bend, Kansas

Section of Well: SE NW NW: 990' FNL & 990' FNL of NW/4 Distance From Nearest Town 9 mi west of Palco, Kansas

**WELL SUMMARY**

Date	Work Performed By	Remarks
5-9-55	L. C. Case & W. B. Simmons, MFCo Civil Engr	
5-12-55	Brack Drlg Co., Ft. Morgan, Colo.	
5-13-55	" "	
5-13-55	" "	
5-13-55	" "	
5-13-55	" "	
5-13-55	" "	
5-25-55	" "	11:00 AM
5-31-55	Tompkins Drlg Co., Great Bend, Ka.	
5-26-55	Brack Drlg Co., Ft. Morgan, Colo.	
6-8-55	Tompkins Drlg Co., Great Bend, Ka.	Baker Plug
6-5-55	Walex Jet Services, Inc.	w/16 1/2" Jets
6-8-55	Under the Supervision of T. E.	Run 2" tub
6-12-55	Westbrook, MFCo Production	9 5/8 x 5 1/2 Nat'l
6-7-55	Foreman	Type "B" Csgd w/2
6-7-55	" "	2" side outlets
		1500# working press
		3000# test

Co Compl Date: 6-8-55

Start the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

DAYS WATER USED Furn by Contr : SOURCE Hauled  
 DAYS FUEL USED Furn by Contr : KIND Butane : SOURCE Hauled

Measuring Point Will Be DF 2369' Ground Kelly Bushing Kelly Bushing to Surface Csg. Elevation 2366' To Gr. Elev. 5' Surface Csg. Flg. 8' Flange Elev. 2363'

**CASING, TUBING, & CEMENTING RECORD** Transfer No. Out

Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed	
					Put In	Pulled	Left In			
1/8"	25.1#	.250" WT Armco Slip Jt		3	7	280		280	None	None
1/2"	14.0#	8 RT J-55		2	126	3930		3930	None	6 - 3927 - 3895 3863 - 3831 3799 - 3767
		4.7# 8 RT BUE J-55		2	126	3614		3614	None	None

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 Wichita, Kansas

**SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:**

Completed as Single Oil Well - Pumping: Potential test dated 6-14-55. Well pumped 217 BO & 8% wtr in 24 hrs on 21-3/4" SPM, 2" tub 1-3/4" pump; prod from perf's 3581-85' & 3617-21', Lens-Kansas City Formation. Grav corr 39.0°. This well was acidized w/8000 gals reg. acid (staged) prior to completion. Allowable 25 BOPD.

#507

When making each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, and kind of Additives, Stages of Cementing, Cement Type, Slurry weight per Gal. and WOC Hours.

- 1- Production Tests and Potential Test Data  
 2- Formation Summary  
 3- Depth Measurements  
 4- Drill Stem Tests  
 5- Perforating and Squeeze Record  
 6- Surveys Performed  
 Section 7- Core Record  
 Section 8- Bit Record  
 Section 9- Acidizing or Other Completion Operation  
 Section 10- Summary of Operations  
 Section 11- Formation Record  
 Section 12- Plugging & Abandonment Record

J. E. GUSTAFSON