STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Moke Required Affidavit
Vail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike	out	upper	· line
when	repor	rting	plug-
eine	AFF 6	arma	Hone

State Corporation Commission 800 Bitting Building		Graham	Cour	nty. Sec. 33	Twp. 98 Rge	, 22W (E)(W)	
Wichita, Kansas NORTH	Location as "NE	WNWWSWW"	or footage fro	om linesNW	NW SW		
	Lease OwnerA Lease NameI	nderson-ri ovd				Well No1	
	Office Address 0	klahoma Ci	ty, Oklai	homa		Well No	
	Character of We	ll (completed a	s Oil Gas or	Dry Hole) Dry	hole		
	Date well completed. August 5, 1947 Application for plugging filed (Verbal) August 24, (Approx.) 1947						
	Application for p	olugging filed\	verbar, i	nugust 24,	(Approx.)	1947	
	Application for p	plugging approv	red (VETO	Annax	24, (Appro	x.) 1947	
	Plugging comme	nced Aug	ust 25	(Approx.	J	1947 1947	
						oduce.	
	•		-	-	_	K. Fried W. W.	
						19	
Locate well correctly on above	Was permission	obtained from	the Conservat	tion Division or	its agents before	re plugging was com-	
Section Plat	$\frac{\mathbf{Y}}{\mathbf{Y}}$	es C D	Stough		••••••	······································	
Name of Conservation Agent who sup							
Producing formationShow depth and thickness of all water			Botton	n	Total Depth of	Well	
OIL, GAS OR WATER RECORD		•			(CASING RECORD	
			1				
Formation	Content .	From	То	Size	Put In	Pulled Out	
T						•	
Lansing	1	3801	3807	8 5/8" 5 1/2"	235 3899	None	
		•••••••••••••••••••••••••••••••••••••••	•		7.033	1064!	
+							
			1	1			
Shot of Pulled bottom plugge mud to with 1	bbls. water in ff casing at 30 1064' of 5 1/2 1 to 230'. Set d with 10 sacks 15'. Set Hall 5 sacks of ceme	200, 2900, 2". Filled Halliburton of cement iburton by ent. Place	d hole wion bridgit. Fille	th heavy ming plug at id hole with lug at 15! is of cement	d from 230 and heavy and plugge	ed .	
	(If additional de	scription is necessa	ry, use BACK of				
Correspondence regarding this w	ell should be addressed	to Ander	rson-Pric	hard Oil Ca	rporation		
Address Oklahoma	City, Oklahoma			1		7-//-7/	
				\longrightarrow			
STATE OF Kansas					8S.		
	That I have been lader						
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.							
(Signature)							
Wichita, Kansas							
(Address)							
SUBSCRIBED AND SWORN TO before	me this 9th	day of	September	7/	,1/9)/4	7 /	
A Francis Park			h	etricia	(X/L/k	eper	
My commission expires Janu	ary 21, 1950.		Pa:	tricia Meek	er /	Notary Public.	
My commission expires	•		-47—6M		(· •	•	
The second				كالمستوي والمستوي والمستوي والمستوي		_	

FILE SEC 23 T 9 R 22

DRILLERS LOG OF FOR ATTOMS ENCOUNDED IN

AVDERSON-PROGRAM OIL COMPRESSION

G. M. LOYD NO. 1

15 065-60057-00-00

U-NA/4 NA/4 SA/4, SMO. US-98-22%

GRANCH COUNTY, ELMOAS

FORMATION	HOME	TO	
Clay & Shells	Q	50	
Sand & Shulls	50	100	
Shale	700	130	
Shale & Shells	130	2 35	Set 8-5/8" 0.D. Casing
Hrown Shale	255	700	235! and Cemented w/
Shale & Shells	700	1214	200 Bucks Coment.
Sandy Shale	1214	1 355	
Shale & Shalls	1255	1270	
Anhydrite	1270	1370	
Sand	1370	1570	
Shale & Shells	1570	1750	
Shale	1750	1895	
Anhydrite & Shalo	1895	1945	
Shale	1945	2250	
Shale & Lime	2230	5115	
Shale	3 11 5	38b 5	
Lime & Shale	5255	<i>3</i> 59 0	
Shale	3590	30 23	
I.1.me	3623	3035	
Shale & Lime	38 8 5	4015	Set 3927 5-1/2" u.D.
Conglomerate	4015	40 20	Casing : 3932 and
Line	4020	4117	Cemented w/ 200 Sacks
all don' may			Calent.
	$g_{\bullet}D_{\bullet}$	4117	

Contractor - Transit Corporation appe Yover Oklahoma City, Okla.

9-11-47

I horeby certify the foregoing to be a true and correct driller's log of the formations enconstered in the phove well.

e. O. Tomada

Continue to batore he this set day of stay, 1947

Berry Jane Deate of Correctionion expires March 1-195

33 9 22h