STATE OF KANSAS CORPORATION COMMISSION

15-065-00493-00-00

Give All Information Complet	ely
Make Required Affidavit	•
Mail or Deliver Report to:	
Conservation Division	
State Corporation Commis	sion

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway	· Ġ	raham	_	_ 3	9S _		23
Wichita, Kansas		E/CNW%SW%"					
NORTH	Location as in	JOHN O	FARM	ER. INC.	TÁTE PAN		
	Lease Name _			R			
		Russell	, Kans	as			
	Character of V	Vell (completed a	as Oil, Gas o	or Dry Hole)	Ory		
	Date well com	pleted			6	/23	<u> 19 58</u>
		plugging filed		•	± '	<u>/23 </u>	19 <u>58</u>
		plugging approv				/23	19 <u>58</u>
		nenced				<u>/23</u>	19 <u>58</u>
<u> </u>		oleted				/23	19 <u>58</u>
	Reason for aba	ndonment of well	or producir	ng formationl)ry		
	If a producing	well is abandon	.1 .1				10
		well is abandone n obtained from		_			
Locate well correctly on above Section Plat	menced?	7	765				-
Name of Conservation Agent who su	pervised plugging of th	is well	A.D.	Fabriciu:	s, Hill C	ity, K	.ansas
Producing formation]	Depth to top	Botton	m	Total Depth of	well 38	01 Feet
Show depth and thickness of all water	er, oil and gas formatio	ns.	,				
OIL, GAS OR WATER RECOR	RDS				(CASING RI	ECORD
				1	1	 	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLEC	
				8-5/8"	160	Non	.е
						ļ	
					<u> </u>		
· · · · · · · · · · · · · · · · · · ·					,		
				+			
							
Describe in detail the manner							
Second plug set							,
Third plug set a	t 40 reet wi	th 1/2 sa	CK HULL	ts and to	Sacks Ce	ineri c.	
					REL.	EIVE	- 13
			444		STATE CORPOR	F-C V	IMISSION
					JU	L 3 195	8
	•				CONSERV.	ATION DIV	
						7-3-	58
Name of Plugging ContractorAddress	JOHN O. Russell.	Harmer is neces FARMER, Kansas	INC.	K of this sheet)			
	The second secon						
STATE OF Kansas	OHN O. FARME	UNTY OF R			_, SS.		•
well, being first duly sworn on oath				ownex)xox (own			
above-described well as filed and th		nd correct. So h	elp me God	·			log of the
		(Signature)	Rus	ے. <i>و سسو</i> sell, Kan	sas	v	
SUBSCRIBER AND SWORN TO be	fore me this 30	th day of			Address), 19	58	
		<u> </u>	Luci	ele Ten	ned.		
My commission-existed Action	11, 1958)	e Kennedy		Notar	y Public.
-1 P			ا على ملي على من من	- Acimiewy			
				Di	LICCINI		
The second second		i		1	.UGGIN		
See Mille				FILE SEC	3 1 9	R 23W	
The wind will be the				BOOK PA	GE /// LINE		

4411

23

TWP.

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	٠		

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
Anhydrite Shle & shells Lime & shale Lime Lime & shale Lime Lime Lime & shale Lime	2545 3160 3270 3460	780 845 955 1350 1880 1912 2545 3160 3610 3620 3800 3800	73-58	PI	FILE SEC 3. T 9. R 23W BOOK PAGE 111 LL E 7
T.D.		3000	ELEVATION:	KB	2230
•			TOPS:	ampl	Le
			Torente 3 Lansing 3 B/KC 3	529 551 566 790 800	3527 3553 3569 3781 3801
Section of the second of the s	,				

John	0 tar	mere	si@ent
Nome and sile	of represen	tative of co	mpany

				A	DDRI	ESS _	Ru	ssell,	Kansas				
		64	0 Acres	s		COU	ity Gi	aham	sec. 3 1	wp 9	_S. R	GE	23w
	160			3	60	OFFIC	E ADE	RESS RUS	OHN O. F sell. K .ER .5 158 drill	ans a	s'		
	160			1	60	DATE WELL Line	OF FIR	ST PRODUCT	NE 1/4 SW tt. East o	COMPL	.ETED 	orth e	of South
	Loc	ate	well co	rrecti	y	CHAR	ACTER	OF WELL (O	il, gas or dryhol				
						•	DIL OR	GAS SANDS	OR ZONES	· · · · · · · · · · · · · · · · · ·			
		N	ame			Froz	a To) <u>.</u>	Name		Fr	om	То
1				-			- [4				:	
2								5					
3					٠.		\neg						
	•		Perio	retin	g Reco	rd II Az	7 .		. Si	ot Record	d		
				То	No. of	Shots	Formation	From	То	Size	of Shot		

,				C	ASING	RECORD)				
		Amoun	t Set					Amount Pulle		Packer Recon	
Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	ln.	Size	Length	Depth Set	Make
5/8		ľ		160							

Liner F	Record:	Ато	unt	,34	Kind CEMENT	ING AND MUD	Top DING	Bottom			
<u> </u>	Amount Set		Sacks	Cher	Chemical Metho		Amount	Mudding	Results		
Size	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)		
-5/8	160		130								
Note: \	What me	thod	was used	i to prot	ect sand	s if outer string	s were pulle	d?			

If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used? TOOLS USED

feet to_____Cable tools were used from_ feet, and from Type Rig _

INITIAL PRODUCTION TEST

Describe	initial	test:	whether	Ьy	flow	through	tubing	OL	casing	OI I	Dγ	pumping	 	_
						1,44		1					 	

Amount of Oil Production___ ___bbls. Size of choke, it any___ ____bbls. Gravity of oil_____Type of Pump is pump is used, describe.