STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

15-065-21367-00-00

WELL PLUGGING RECORD

212 North Market, Insurance Bidg. Wichita, Kansas		Graham				<u>23W</u> (XEX)(W
NORTH	Location as "N			m lines	N/2 N/2	
+	Lease Owner			er Oil Con	npany	#1
	Lease Name	300 Farme			Wichita, F	WEILING.
	Character of W			_		Hole
	Date well com			-	_	ıary 21 , ₁₉ 8 1
	Application for	plugging filed.			Yes	19
—— 	Application for	plugging appro	ved			19
	Plugging comm	enced	<u> </u>	10.0) O To	19 1ary 21, ₁₉ 81
	.					
	Reason for abar	donment of we	ll or producing	g formation		
	If a producing	wall is abandon	and data of la	at production		19
						re plugging was con
Locate well correctly on above Section Plat						program was con
Locate well correctly on above Section Plat e of Conservation Agent who su	pervised plugging of thi	s well	Gilbert	Balthazor	•	
ucing formation	I	Depth to top				VellFe
v depth and thickness of all wat	er, oil and gas formation	ıs.				
IL, GAS OR WATER RECO	RDS		,		· c	ASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
					1 701 111	
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Describe in detail the manner	:	بدوال المستداد			.1	
NAME OF THE PROPERTY OF THE PR						
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<u> </u>				*,		. ~
			,			(S) = 3 =
					8 7	
	(If additional	description is nec			400	
e of Plugging Contractor	PO	Box 352,	Farmer, I			
ress		BOX 332,	Russerry	10 07003	- 9 S - 4	5
		•			EN ON	69, ¹ 69
TE OF Kansa		INTY OF	Russ		_, ss. 35 [5]	N
). Farmer III					of the above-describ
, being first duly sworn on oatl ve-described well as filed and t					rs herein containe	ed and the log of t
· · · · · · · · · · · · · · · · · · ·		(Signature)	John	- mul	DU_	
Summing and Comments	•	/ namma)	()	Par 250	. Dugga11 7	rc 67665
&	· •••	,	P.0		Russell, K	29 0/002
SURSTRIBED AND SWORN TO be	efore me this 30t	h day of		January	19 ⁸¹	<u>-</u>
WOTAR PIE			1	10/	7 1.	
A	mah 20 1002		Conne	CORPTO T	ndlion in Anderson	Notary Public.
ominiss n expiles	rch 29, 1983	· · · · · ·		comme Lyr	m Anderson	MULLITY EUDISC.
The second of th		ROBERTS-HUTCH	IINSON. KS.			

~	065	<u> — 21,</u>	30/	-00-	Tall Care Care Care Care Care Care Care Care	* L	oc	N/2 N/2 NW
Operator	County	· N	lumber		·	c	ounty	Graham
· ·	Elk R	iver 0i	l Company	•				640 Acres
Address								
Well No.	Leose Name		ldg., Wich	nita, KS	67202		. 160	160
#1 Quint								╌┼╌┼┤┤┼┥
Footage Location								19111
330 feet from	(N) XX line		1320 feet	from XEX (W)	line			
*	Farmer, In		ologist Ric	hard E.	Robv		160	60
Spud Date			Total Depth P.B.T.D.					te well correctly
1-15-81			3800*					2243'
Date Completed	21-81	Oil	Purchaser			Di	2246	<u>кв</u> 22481
		,	CASÍNIC	RECORD				
೬ ಕೇ ಗಳ ಆಗ ್ ಯಾಮಾನಿಕರ್	• -, — + ·-·-		CASING	KECORD	- -			·
Report of all string	js set — surface,	intermediate	, production, el	te.				
Purpose of string	Size hole drilled	Size casing s (in O.D.)	et Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives
	10.1//	0.5/01		07.61			7.55	
Surface	12-1/4"	8-5/8	24	216'	Commo	on	165	
						-		
				`				
. , .								
	LINER RECO	RD.				PERFORA"	TION RECO	ORD
Top, ft. Bottom, ft. S		Sacks	cement	Shots	Shots per ft.		& type	Depth interval
					·			
	TUBING RECO	RD					ſ	0500
Size	Setting depth	Packe	r set at		· ·		STATE	CHERALICH UCMISSI
					· · · · · · · · · · · · · · · · · · ·			J. J
		CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECO	RD		FEB - 5 1981
Amount and kind of material used								epth interval treated
								Wichita, Kansas
		٠,						2-5-81
						 		
•				RODUCTION				
		Produc	ing method (flow	ring, pumping, q	gas lift, etc.)			
Date of first production					Water		le.	as-oil ratio
	Oil		Gas		į water		. 10	97-911 19110
Date of first production RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bbis.		MCF		bbls.	CFPE CFPE

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-065-21367-00-Leo

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Elk River Oil Company Well-No. Lease Name Quint Dry Hole T 95 R 23W W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH TOP Anhydrite Sand & Shale 0 1250 1910 (+338) Topeka 3322 (-1074 Shale & Sand 1250 1450 Heebner Shale 3545 (-1297) 1450 Sand 1660 Toronto 3571 (-1323)Red Bed 1660 1910 Lansing-KC 3388 (-1340) Anhydrite 1910 1942 Shale & Shells 1942 2255 3800 (-1552) Shale & Lime 2255 3075 Lime & Shale 3730 3075 Lime. 3730 3800 No Drill-stem tests USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Signature Vice-President January 30, 1981 Date -