

8-6

4- 020072

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API number: 15-163-23,266-0000

220' W NWNWSW /4 SEC. 25 , 09 S, 20 W
2310 feet from S section line
110 feet from W section line

Operator license# 30537

Lease: Steeple Well # 1

Operator: Venture Resources, Inc.
Address: 518 17th. Street
Suite 1130
Denver, Colorado 80202

County: Rooks 123.50
Well total depth 3800 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 276 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A X

Plugging contractor: Duke Drilling Company, Inc. License# 05929

Address: 310 West Central, Suite 202, Wichita, Kansas 67202

Company to plug at: Hour: _____ Day: 06 Month: August Year: 1995

Plugging proposal received from: Harvey Moore

Company: Duke Drilling Company, Inc. Phone: 316 267 1331

Were: Spot plugs through drill pipe w/ heavy mud between all plugs.

1st plug @ 3728 feet with 25 sacks Rat hole: 15 sacks

2nd plug @ 1665 feet with 25 sacks

3rd plug @ 990 feet with 100 sacks

4th plug @ 325 feet with 40 sacks

5th plug @ 40 feet with 10 sacks

RECEIVED
STATE CORPORATION COMMISSION
08-09-1995
AUG 9 1995
CONSERVATION DIVISION
WICHITA, KANSAS

Plugging Proposal Received by: Ken Kuhn

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 12:00am, Day: 06, Month: August, Year: 1995

Actual plugging report: Hole reported plugged as above.

Order 215 sx 60/40 pozmix w/ 6% gel and 2.0 sx celloflake or flowcel.

Remarks: Allied Cementing performed the cement job.

Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____

Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING X. Elevation: 2190 GL

I did[] / did not[X] observe the plugging.

Ken Kuhn
(agent)

INVOICED

DATE 8-18-95

INV. NO. 43329

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