

4-041971

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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-065-20,608

RECEIVED

NWNWSW

~~CONWSW~~ /4 SEC. 11, 09 S, 21 W
1960 2385 KCC feet from S section line
~~660~~ 309 290 feet from W section line

1998 APR 30 A 11:20

4-30-98

Operator license# 6931

Lease: Davignon Well # 5

Operator: Bowman Oil Company

County: Graham 126.69

Address: 805 Codell Road
Codell, Kansas 67630

Well total depth 3898 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 283 Feet
W/200 sxs cmt.

Aband. oil well Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 21 Month: April Year 1998

Plugging proposal received from: Don Bowman

Company: Bowman Oil Company Phone: -

Were: 5 1/2" casing set at 3898' w/150 sxs cement. Perfs at 3740' - 3745'.
Anhy at 1770' - Dakota at 980' - Tubing fish at 2883'.
Ordered 325 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 700# hulls.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 12:30 P.M., Day: 21, Month: April, Year: 1998

Actual plugging report: R.I.H. with tubing to 2800'. Spotted 150 sxs cement with 300# hulls.
Pulled tubing to 1400'. Spotted 75 sxs with 300# hulls to circulate at surface. Pulled
tubing and squeezed casing with 25 sxs cement. Max. P.S.I. 300#. S.I.P. 100#.
8 5/8" S.P. Squeezed 15 sxs cement with 150# hulls. Max. P.S.I. 800#.

Remarks:
Condition of casing(in hole): GOOD BAD Anhy plug: YES NO
Bottom plug(in place): YES , CALC _____, NO Dakota plug: YES , NO
Plugged through TUBING CASING _____ Elevation: _____ G.I.

I did / did not [] observe the plugging.

Dennis J. Hamel
(agent)

Form CP-2/3

INVOICED

DATE MAY 04 1998

INV. NO. 50421

4-21