4 - 041687

TO:	API Number: 15-065-20,597
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>ne ne se</u> /4 sec. <u>10, 09 s, 21 w</u>
130 SOUTH MARKET, SUITE 2078	2310 feet from S section line
WICHITA, KANSAS 67202	330 feet from E section line
Operator license#_5229	Lease: Loveridge Well # 6
Operator: Phillips Petroleum Company	County: Graham 124.09
Address: 510 N. 3rd Street	Well total depth 3818 feet
Plainville, Kansas 67663	Conductor Pipe: 0 inch @ 0 ft
	Surface pipe 8% Inch @ 267 ft
	w/175 sxs.
Aband. oil well, Gas well, Input well	, SWD, D & A
Plugging contractor: Halliburton Cementing	License#
	· · · · · · · · · · · · · · · · · · ·
Address: Hays, Kansas 67601	
Company to plug at: Hour: 10:00A.M. Day: 19 M	Month: June Year: 1995
Plugging proposal received from: Dave Stahl	
Company: Phillips Petroleum Company	
Were: 5 1/2" casing set at 3817' w/400 sxs.	
960'. Holes in casing and squeezed at 1411' - 1	·
cement.	
Oordered 325 sxs. 60/40 pozmix - 10% gel with 1	/4# F.C. plus 500# hulls.
Plugging Proposal Received by: Dennis Hamel	
Plugging operations attended by agent? All[l. Part[X l. None[]
riugging operations attended by agent. Air	1, rare a 1, none
Completed: Hour: 1:30 P.M., Day: 19, Mc	onth: June Year:1995
Actual plugging report: R.I.H. with tubing to 33	
Pulled to 2314' - spotted 70 sxs cement with 100	
cement to circulate at surface. Pulled tubing as	
hulls. Max. P.S.I. 500#. S.I.P. 200#. Squee	
cement and 100# hulls. Max. P.S.I. 300#. Job	
· · · · · · · · · · · · · · · · · · ·	
Remarks:	W. Sahar W. June W. W. M.
Condition of casing(in hole): GOODBAD	X Anhy.plug: YES X NO NO
Bottom plug(in place): YES X , CALC , NO	Darota plug: YES_X, NO
Plugged through TUBING X , CASING	Dakota plug: YES X, NO GL STATE CORPORATION COMMISS. Dame STATE CORPORATION COMMISS.
<pre>I did[x] / did not[] observe the plugging.</pre>	Dening Lame
I did[A] / did not[] observe the prugging.	(agent) JUL 2 7 100
	coForm CP-2/295
	Truit are

INVOICED

DATE 1-36-95

TOTAL NO. 43/67

1/10/

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