

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5428
Name Graves Drilling Co., Inc.
Address 910 Union Center
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Betty Brandt
Phone (316) 265-7233

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-3-85 1-10-85 1-10-85
Spud Date Date Reached TD Completion Date
3520'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 0 feet depth to 258' w/ 160 SX cmt

API NO. 15-163 - 22,580 ~06.00
County Rooks
NE NE SW Soc. 2 Twp. 9S Rge. 18W East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

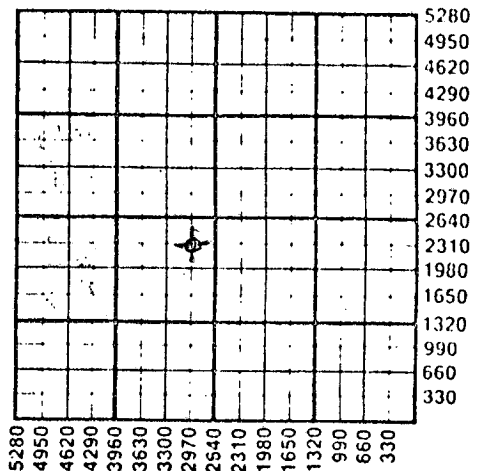
Lease Name Meyers Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2038 KB 2043

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 28 Twp 8 Rge 18 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Betty Brandt

Title Secretary-Treasurer Date 1-18-85

Subscribed and sworn to before me this 18th day of January 1985

Notary Public Karen L. Seiler

Date Commission KAREN L. SEILER March 15, 1988

NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 3-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
STATE CORPORATION COMMISSION
Distribution
 KCC OSWD/Rep NGPA
 KGS Plug Other
CONSERVATION DIVISION (Specify)
Wichita, Kansas

1-22-85

Sec. 9, Twp. 9, Rge. 18W

Operator Name Graves Drilling Company, Inc. Lease Name Meyers Well # 1

Sec. 2 Twp. 9S Rge. 18W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	2969	(- 926)
Heebner	3185	(-1146)
Toronto	3206	(-1163)
Lansing	3225	(-1186)
Base Kansas City	3450	(-1407)
Conglomerate	3484	(-1441)
TD	3520	(-1477)

DST #1 3342-3450 30-45-60-60 Recovered 315' of thin mud with a trace of oil. IFP & FFP 29-58# 107-156#. IBHP & FBHP ; -73=1013#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	258'	Common	160	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Ventd Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed Conmingled

