

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984
OPERATOR Southern States Oil Company API NO. 15-163-22,119 -00-00
ADDRESS P. O. Box 1365 COUNTY Rooks
Great Bend, Kansas 67530 FIELD McHale

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION LKC & Topeka & Arbuckle
PHONE 316-792-2585

PURCHASER Koch Oil Company LEASE Kaba

ADDRESS Box 509 WELL NO. 1
Russell, Kansas 67665 WELL LOCATION SW/4 SW/4 NW/4

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS 1720 KSB Building the NW (Qtr.) SEC 16 TWP 9S RGE 18W (W)
Wichita, Kansas 67202

PLUGGING ---
CONTRACTOR ---
ADDRESS ---

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3587' PBD
SPUD DATE 8/31/83 DATE COMPLETED 9/8/83
ELEV: GR 2086' DF 2089 KB 2091'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-12835

Amount of surface pipe set and cemented 264' (C=22,406) DV Tool Used? No Port collar @ 1347'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

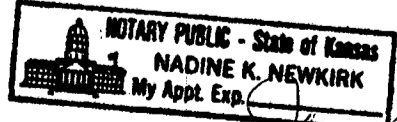
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 1984.



Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/24/1985

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 10 1984

CONSERVATION DIVISION Wichita, Kansas

1-10-84

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Southern States Oil Company LEASE Kaba

SEC. 16 TWP. 9S RGE. 18W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Post Rock	0	72		
Shale & Sand	72	267		
Sand & Shale	267	870		
Shale	870	920		
Sand	920	1155		
Red Bed	1155	1433		
Anhydrite	1433	1471		
Red Bed	1471	1940		
Shale	1940	2152		
Shale & Lime	2152	2849		
Shale & Lime Streaks	2849	3015		
Shale & Lime	3015	3149		
Lime & Shale	3149	3220		
Lime	3220	3590		
RTD		3590		
Geologist Report				
Anhydrite	1433-1471			
Topeka	3022	- 931		
Heebner	3236	-1145		
Toronto	3256	-1165		
Lansing KC	3276	-1185		
Base KC	3497	-1406		
Arbuckle	3587	-1447		
RTD	3587	-1496		
**See Attachment for DST.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	264'	Common	180	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3,586'	60/40 Pozmix	100	10% Salt, 3/4 of 1% CFR2, 500 Gal. Mud Sweet

LINER RECORD

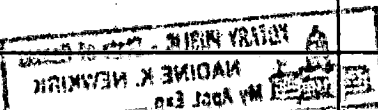
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3547-53
			4		3451-54
TUBING RECORD			4		3410-14
Size	Setting depth	Pecker set of	2		3363-68
2-7/8"	3583'		4		3277-80
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					3205-08

Amount and kind of material used

Depth interval treated

\*\*\*See Attachment for treatments.



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/6/83	Pumping	
Estimated Production - I.P.	Gas	Water %
25 bbls.	MCF	120 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
None		

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Southern States Oil Company LEASE NAME Kaba WELL NO. 1

(E)  
SEC-16 TWP 9S RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 3200-3220 Topeka Plattsmouth Openings 60-30 60-30 ISI 714 FSI 656 IFP 16-67 FFP 71-101 Recovered 15' oil cut muddy water & 200' slightly oil cut muddy water				
DST # 2 3346-3370 I-J Zone of Kansas City Openings 30-30 30-30 ISI 530 FSI 521 IFP 13-21 FFP 21-25 Recovered 25' oil spotted mud.				
DST # 3 3420-2460 I-J Zone of Kansas City Openings 30-30 30-30 ISI 210 FSI 126 IFP 33-42 FFP 42-42 Recovered 20' mud with a little oil on tool				
DST # 4 3497-3543 Arbuckle Openings 30-30 30-30 ISI 84 FSI 58 IFP 25-33 FFP 33-33 Recovered 25' mud trace of oil in tool.				
DST # 5 3496-3550 Arbuckle Openings 30-30 30-30 ISI 311 FSI 111 IFP 42-50 FFP 50-58 Recovered 25' mud.				
<u>AMOUNT &amp; KIND OF ACID USED</u>			<u>DEPTH INTERVAL TREATED</u>	
250 gallons mud acid + 500 gallons 20% NE			3547-53 (Arbuckle)	
1000 gallons 20% NE			3451-54 & 3410-14 (J & H)	
500 gallons 20% NE			3277-80 (A)	
500 gallons 15% NE			3205-08 (Topeka)	

RECEIVED  
STATE CORPORATION COMMISSION

JAN 10 1984

CONSERVATION DIVISION  
Wichita, Kansas