

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-163-22,234 -00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD McHale

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
PHONE 316-792-2585

PURCHASER Koch Oil Company LEASE Kaba

ADDRESS Box 509 WELL NO. #2

Russell, Kansas 67665 WELL LOCATION NW SW NW

DRILLING Pioneer Drilling Company 1650 Ft. from N Line and

CONTRACTOR 308 West Mill 330 Ft. from W Line of

ADDRESS Plainville, Ks 67663 the NW (Qtr.) SEC 16 TWP 9S RGE 18W.

PLUGGING --- WELL PLAT (Office Use Only)

CONTRACTOR --- KCC

ADDRESS --- KGS

TOTAL DEPTH 3550' PBD

SPUD DATE 11-22-83 DATE COMPLETED 12/1/83

ELEV: GR 2097' DF 2100' KB 2102'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-12835 (C-22,406)

Amount of surface pipe set and cemented 266' DV Tool Used? No Port collar at 1362'.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

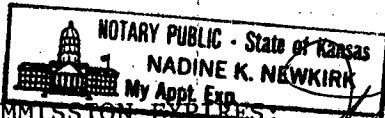
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March

19 84.



MY COMMISSION EXPIRES: Jan 24, 1985

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 05 1984

CONSERVATION DIVISION Wichita, Kansas

3-5-84

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
post rock	0'	46'		
shale and clay	46'	267'		
shales and sands	267'	1390'		
shales and sand [?]	1390'	1439'		
anhydrite	1439'	1481'		
shales	1481'	1785'		
shale	1785'	2014'		
shale and limes	2014'	2230'		
shale and lime	2230'	2545'		
lime and shale	2545'	2767'		
shales and lime	2767'	2992'		
shale and lime	2992'	2953'		
shale and lime	2953'	3225'		
shale and lime	3225'	3310'		
lime and shale	3310'	3380'		
lime and shale	3380'	3438'		
lime and shale	3438'	3520'		
lime and shale	3520'	3550'		
		R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	266'	common	180	3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3548	Pozmix	150	10% salt
							500gal. mud sweep 0.75 CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion.		
Size	Setting depth	Packer set at			
2-1/2"	3545'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural Completion	

Date of first production 12/9/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 55 bbls.	Gas MCF	Water % 10 bbls.
Disposition of gas (vented, used on lease or sold) None	Perforations CFPB	

15-163-2 2234-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Southern States Oil Company LEASE NAME Kaba WELL NO. 2

SEC 16 TWP 9S RGE 18 (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGIST REPORT</u>				
Anhydrite	1439	1481		
Topeka	3034	- 932		
Heebner	3246	-1144		
Toronto	3265	-1163		
Lansing KC	3284	-1182		
Base KC	3506	-1404		
Arbuckle	3545	-1443		
RTD	3550	-1448		
DST # 1 3270-3310 A & B Lansing KC				
Openings 60-30 60-30				
Recovered 55' oil specked watery mud				
IFP 57-67 FFP 86-86 ISI 692 FSI 682				
DST # 2 3350-3380 F&G Lansing KC				
Opening 60-30 60-30				
Recovered 85' oil specked mud				
IFP 48-67 FFP 86-96 ISI 365 FSI 375				
DST # 3 3505-3550 Arbuckle				
Openings 60-30 60-30				
Recovered 250' clean gassy oil and 300' mud cut oil				
IFP 125-163 FFP 192-221 ISI 894 FSI 894				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

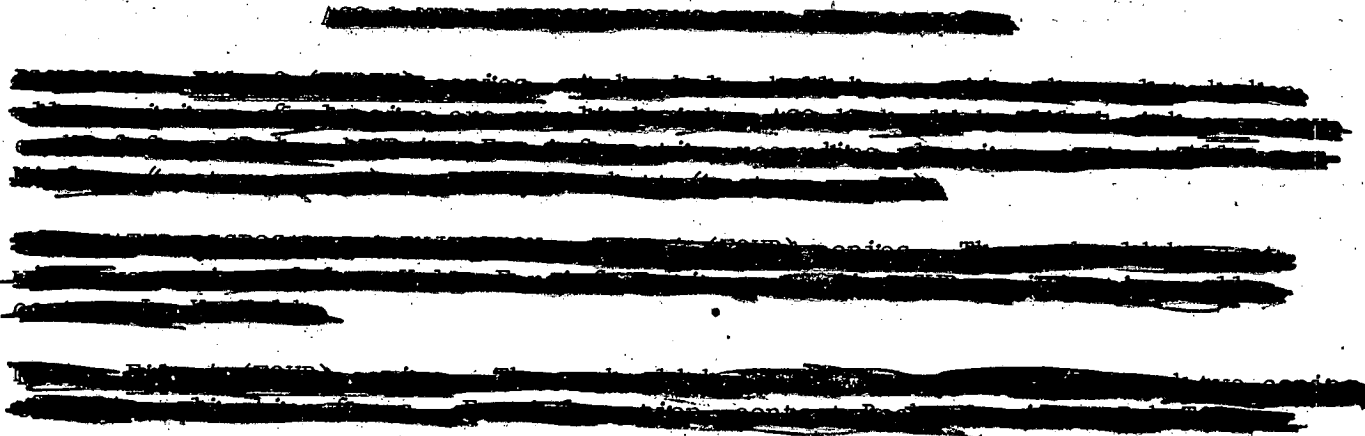
ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.



REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.