

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-163-22,276 00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD MCHale

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Dry hole

PHONE 316/792-2585 Indicate if new pay. \_\_\_\_\_

PURCHASER --- LEASE Kaba

ADDRESS --- WELL NO. 3

--- WELL LOCATION SE NW NW

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of (SE)

ADDRESS 1022 Union Center the NW (Qtr.) SEC 16 TWP 9S RGE 18 (W).

Wichita, Kansas 67202

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3670' PBTD \_\_\_\_\_

SPUD DATE 2-2-84 DATE COMPLETED 2-8-84

ELEV: GR 2077 DF \_\_\_\_\_ KB 2081

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-12835 (C-22,406).

Amount of surface pipe set and cemented 257' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

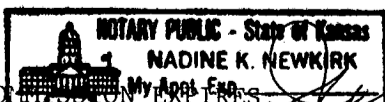
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1984.



Nadine K. Newkirk  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 05 1984

CONSERVATION DIVISION  
Wichita, Kansas  
3-5-84

Side TWO OPERATOR Southern States Oil Co. LEASE NAME Kaba SEC 16 TWP 9S RGE 18 (W) WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
			GEOLOGIST REPORT	
Shale	0	131	Anhydrite	1426 + 655
Shale	131	257	Topeka	3018 - 937
Shale & Sand	257	785	Heebner	3230 -1149
Shale, Sand, Red Bed	785	1426	Toronto	3250 -1169
Anhydrite	1426	1468	LansingKC	3270 -1189
Shale	1468	1500	Base KC	3490 -1409
Shale	1500	1900	Congl. Chert	3523 -1442
Lime & Shale	1900	2181	RTD	3670 -1589
Lime & Shale	2181	2396		
Lime & Shale	2396	2630	DST# 1 3414	-3455 I&J of KC
Lime	2630	2840	Openings 30	-30 30-30
Lime	2840	3053	ISI 260 FSI	252 IFP 33-42
Lime & Shale	3053	3165	FFP 50-58	
Lime	3165	3280	Recovered 25'	oil spotted
Lime	3280	3365	mud.	
Lime	3365	3439		
Lime	3439	3455		
Lime	3455	3483		
Lime	3483	3545		
Lime	3545	3670		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	257'	60/40 Poz-mix	165	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
WELL DRY & ABANDONED	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	GRAVITY	
DRY & ABANDONED			
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio CFPB

Perforations