

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-163-22,332 -0000

ADDRESS 250 N. Water, Suite 300, COUNTY Rooks  
Wichita, KS 67202 FIELD Wildcat

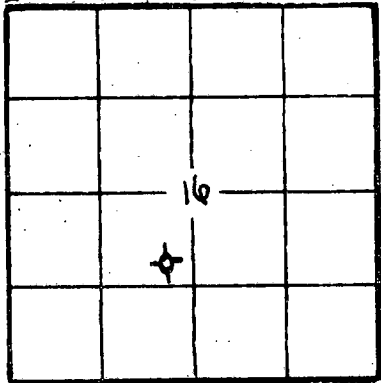
\*\* CONTACT PERSON Ramona Gunn PROD. FORMATION \_\_\_\_\_  
PHONE 267-3241 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Stahl

ADDRESS \_\_\_\_\_ WELL NO. 1-16

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION Approx. SE NE SW  
ADDRESS 250 N. Water, Suite 300 1540 Ft. from south Line and  
Wichita, KS 67202 440 Ft. from east Line of   
the SW (Qtr.) SEC 16 TWP 9S RGE 18 (W).

PLUGGING CONTRACTOR Allied Cementing, Inc. WELL PLAT (Office Use Only)

ADDRESS Box 31  KCC   
Russell, KS 67665 KGS

TOTAL DEPTH 3591' RTD PBD 3580' SWD/REP \_\_\_\_\_  
SPUD DATE 4/7/84 DATE COMPLETED 4/11/84 PLG. \_\_\_\_\_  
ELEV: GR 2094' DF \_\_\_\_\_ KB 2099' NGPA \_\_\_\_\_

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 265' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


A F F I D A V I T

Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mike Crouch  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May, 1984.

 RAMONA GUNN  
STATE NOTARY PUBLIC  
Sedgwick county, Kansas  
My Appt. Exp. \_\_\_\_\_

Ramona Gunn  
(NOTARY PUBLIC)  
Ramona Gunn

MY COMMISSION EXPIRES: January 21, 1988

5-8-84  
RECEIVED  
STATE CORPORATION COMMISSION  
MAY 08 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME Stahl SEC 16 TWP 9S RGE 18 (W)  
 WELL NO 1-16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1433' (+ 666)
			B/Anhydrite	1470' (+ 629)
			Topeka	3032' (- 933)
			Heebner	3244' (-1145)
Surface & Iron Pyrite	0'	170'	Toronto	3266' (-1167)
Sand, Shale & Iron Pyrite	170'	266'	Lansing	3286' (-1187)
Shale, Lime, & Sand	266'	1940'	B/KC	3505' (-1436)
Shale & Lime	1940'	3591' - RTD	Conglomerate	3535' (-1436)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

RECEIVED  
 1972 JUN 03 10 51 AM  
 4891 B.U. YAM  
 MONTANA STATE UNIVERSITY