

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. \_\_\_\_\_ Letter requesting confidentiality attached.

C. \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5114 EXPIRATION DATE June 30, 1985

OPERATOR National Development Co. API NO. 15-163-22,346 -00-00

ADDRESS 205 E. Central Suite 120 COUNTY Rooks

Wichita, KS 67202 FIELD McHale

\*\* CONTACT PERSON Wayne Merchant PROD. FORMATION  
PHONE 316-267-1331 Indicate if new pay.

PURCHASER LEASE Stahl

ADDRESS WELL NO. 1

WELL LOCATION NW NW SW

DRILLING Duke Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 823 330 Ft. from West Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 16 TWP 9 RGE 18 (W).

PLUGGING Duke Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 823

Great Bend, KS 67530

TOTAL DEPTH 3575 PBTD

SPUD DATE 4-16-84 DATE COMPLETED 4-21-84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2095

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		16	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 273 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

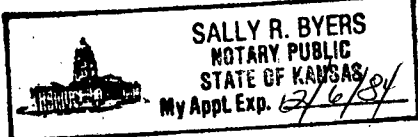
Ralph R. Hamilton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Ralph R. Hamilton*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May

19 84 .



*Sally R. Byers*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 6, 1984

RECEIVED  
STATE CORPORATION COMMISSION

MAY 02 1984  
5-2-84  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

XX

OPERATOR National Development Co. LEASE NAME Stahl SEC 16 TWP 9 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	3042(-947)
			Heebner	3257(-1162)
			Toronto	3278(-1183)
			Lansing	3299(-1204)
			Base K.C.	3519(-1424)
			Conglomerate	3548(-1453)
			R.T.D.	3575(-1480)
		L.T.D.	3575(-1480)	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD ~~XXXX~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	273'	60/40 pozmix	160	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations